NUMBER OF SANTA FE FILE U.S.G.S.			NEW MEXI	CO OIL CONSERVATION COMMISSION FORM C-103						
LAND OFFI TRANSPOR PRORATION	TER GAS	(Sub,			LANEOUS REPORTS ON WELLS iate District Office as per Commission Rule 1106)					
Name of C	ompany			Addre						
Lease	. . .	Myers		P,	0. 4	06, Estand	ia, N. M.			
	MILBOURN		Well No.	Unit Letter	Section Towns	hip North	Range 7 Eest			
Date Work	Performed	Pool		ana <u>a</u>	County					
		THIS I	S A REPORT	OF: (Check	appropriate block	TORRANCE				
	ning Drilling Operati		asing Test an			er (Explain):				
Plugg			emedial Work							
)etailed ac	count of work done,	nature and quantity	of materials	used, and rea	sults obtained.		· · · · · · · · · · · · · · · · · · ·			
Drill	ing operati	ons begenni	October	10, 196	3 at 2:00	o'cleek A	. N.			
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			.			ing Salahan Sala				
Stro	ng water zoe	e was foun	d at 183	feet	and anothe	747 4				
+ 0 7 3										
1944	feet of nev	4 and 1/2	inch 91	# J-55	casing we	s set and	150 secks of			
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	OFFICE P4 PM									
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2-1	X II Ala	man		rtner		ACLENNAN D	RILLING COMPANY			
	<u>6</u>	FILL IN BEI	LOW FOR RE	MEDIAL W	ORK REPORTS	ONLY				
F Elev.	TD	·	PBTD	AL WELL D						
			FDID		Produc	ing Interval	Completion Date			
ibing Diam	leter	Tubing Depth		Oil Strin	g Diameter	Oil Strin	l 1g Depth			
rforated In	tervel(a)	1					-0 P			
en Hole In	iterval			Producir	Producing Formation(s)					
·	I			OF WORK	OVER	·				
Test	Date of Test	Oil Production BPD		duction FPD	Water Production		Gas Well Potential			
Before orkover		1			BPD	Cubic feet/	Bbl MCFPD			
	· · · · · · · · · · · · · · · · · · ·									
After orkover										
	OIL CONSERVA	TION COMMISSION		I herei to the	by certify that the best of my knowle	information given	a above is true and complet			
proved by	De . 11									
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ie	Engineer	26,196			• •••••	U C				
·C.	noverter	2 2 1 1GL	3	Compan	Company					
		20,110	<u> </u>		Carbonie Exploration Co.					

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LAND OFFI			MISCELLANEOUS REPORTS ON WELLS									
PRORATIO			(Submit to appropriate District Office as per Commission Rule 1106)									
Name of C		D. Mye			Add	lress						
Lease		<u>rs</u>	Unit Lett	er Section	5x 40 Townshi	6, Estanc						
Date Work	MILBOUI Performed	(N Po	ol				6 County	North	7	East		
866	Delow			A DEBODY				TORRANCE				
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en Hole In					Produc	ing Formati	on(s)					
				RESULT	S OF WOR	KOVER						
Test Before orkover	fore		l Production BPD	Gas Pr MC	oduction FPD	Water Production BPD		GOR Cubic feet/B	bl Ga	s Well Potential MCFPD		
After						 						
			COMMISSION		I here to the	by certify t best of my	hat the in	formation given	above is	true and complet		
proved by	JE-1	V t		··	Name	t. 9.				_		
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November 26, 1963					Compa	Company Operator						
ano, 1/00						Carbonic Exploration Co.						