DUPLICATE

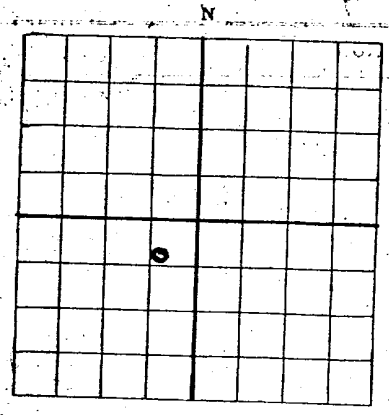
FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.



AREA 640 ACRES
LOCATE WELL CORRECTLY

Witt Ice & Gas Co. McIntosh, New Mexico

Cornett Company or Operator — Address

Well No. 1 in NE¼ SW¼ of Sec. 32 T. 9N R. 8E

Lease

3240 N. M. P. M., Torrance Field, Torrance County.

Well is 3240 feet south of the North line and feet west of the East line of Sec. 32. 9N. 8E.

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Mrs Leon C. Cornett, Address Fresno, Calif.

If Government land the permittee is, Address

The Lessee is Estancia Valley CO2 Dev. Co., Address McIntosh, New Mex

Drilling commenced 4/18 19 43 Drilling was completed 4/3 19 44

Name of drilling contractor, Address

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until No 19

OIL SANDS OR ZONES

No. 1, from 720 to , No. 4, from to

No. 2, from to , No. 5, from to

No. 3, from to , No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 162 to 133 feet. Unable to bail dry

No. 2, from 245 to 170 feet. with 10" bailer.

No. 3, from 700 to 268 feet. Water rose to 93'

No. 4, from to 706 feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
~~12½~~	~~50#~~	~~8"~~	used	132'	regular	------	-----	----	Shut off water
10"	32#	"	"	333	"				"
8"	24#	"	"	718	"	-----	-----	---	"

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 1 feet to 2402 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____ 19____.

The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Miles B Quarles, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 6 day of April 1944

Gordon F. Morrow
Notary Public

My Commission expires 4-26-47

Farmington, N. M. 4-6-44
Place Date

Name W. Neill Patton

Position Production Supt

Representing Watt Sal & Gas Co
Company or Operator

Address McKinley N M

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	91½	91½	Boulder and soil
91½	93	2½	Quicksand & Water
93	133	40	Rock & Gravel water
133	148	15	Rock & boulder casin set 132 to keepOut
148	160	13	Schist (yellow) & boulders
160	170	10	Sand & gravel water 162-170
170	190	20	Granite wash
190	195	5	Schist
195	210	15	Brown Shale
210	216	6	Water sand
216	245	29	Brown Shale & Shell
245	250	5	Quicksand & Water
250	260	10	Brown Shale
260	265	5	Blue Shale
265	270	5	Brown Shale
270	273	3	Green Shale
273	282	9	Granite Wash
282	284	2	Black Shale
284	327	43	Granite Wash
327	333	5	Brown Shale 10" pipe set
333	337	4	Rock
337	351	14	Hard Brown Shale
351	362	11	Sharp Sandy Schist
362	368	6	Brown Shale
368	372	4	Hard Sharp Sand Rock
372	378	6	Brown Shale
378	382	4	Granite Wash
382	385	3	Blue Shale
385	389	4	Broken Granite Wash
389	394	5	Brown Sand Shale
394	400	6	Hard Blue Shale
400	408	8	Dry Sand
408	412	4	Brown Sandy Shale
412	419	7	Dry Sand
419	425	6	Hard Gray Lime
425	436	11	Dry Sand
436	455	19	Green Lime
455	460	5	Gray Shale
460	468	8	Hard Lime
468	470	2	Gray Lime
470	475	5	Green Lime
475	481	6	Black Lime
481	487	6	Green Lime
487	493	6	Blue Shale
493	497	6	Green Shale
497	500	3	lime
500	504	4	Blue Shale
504	509	5	Brown Shale
509	520	11	Gray Lime
520	522	2	Black Shale
522	530	8	Gray Lime
530	534	4	green lime
534	538	4	black lime
538	565	27	blackline
565	570	5	blue shale
570	576	6	black lime

576	630	54	gray lime
630	695	65	black lime and shale
695	706	11	water sand
706	707	1	shell
707	711	4	sand
711	718	7	blue shale
718	720	2	gray lime 8'' set at 718'
720	751	31	lime and shale brakes
751	2061	1310	schistand mica
2061	2064	3	quick sand
2064	2069	5	blue lime and shale
2069	2356	287	schist
2356	2402	44	Bottom in schist and burnt line