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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

PLEASE CONSIDER THIS INFORMATION CONFIDENTIAL

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-4525

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ **Dry - P & A**

7. Unit Agreement Name

8. Farm or Lease Name
Union "B" State

9. Well No.
1

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER **E** LOCATED **2234** FEET FROM THE **North** LINE AND **804** FEET FROM THE **West** LINE OF SEC. **17** TWP. **31-N** RGE. **33-E** NMPM

12. County
Union

15. Date Spudded 3-8-70	16. Date T.D. Reached 3-18-70	17. Date Compl. (Ready to Prod.) P & A	18. Elevations (DF, RKB, RT, GR, etc.) 5300' GL	19. Elev. Casinghead --
20. Total Depth 2855'	21. Plug Back T.D. --	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools	Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name
None - Plugged and abandoned

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
BHC Sonic-Gamma Ray, Dual Ind. - Laterolog, Microlog caliper

27. Was Well Cored
Yes - Side Wall

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	333'	12-1/4"	300 sacks (Circulated)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production
Did not produce

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Area Production Manager** DATE **April 9, 1970**