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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
6. State Oil & Gas Lease No.

PLEASE CONSIDER THIS INFORMATION CONFIDENTIAL

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Dry - P & A		8. Farm or Lease Name Jolla Land & Cattle Co.	
2. Name of Operator Gulf Oil Corporation		9. Well No. 1	
3. Address of Operator Box 670, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER M LOCATED 576 FEET FROM THE South LINE AND 566 FEET FROM THE West LINE OF SEC. 22 TWP. 31-N RGE. 3-E NMPM		12. County Union	
15. Date Spudded 3-22-70	16. Date T.D. Reached 4-2-70	17. Date Compl. (Ready to Prod.) P & A	18. Elevations (DF, RKB, RT, GR, etc.) 5276' OL
19. Elev. Casinghead -	20. Total Depth 10831		
21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By 0 - 10831	24. Producing Interval(s), of this completion - Top, Bottom, Name None - Plugged and Abandoned
25. Was Directional Survey Made No			26. Type Electric and Other Logs Run Dual Ind - Laterolog, MIC Resist - Gamma Ray
27. Was Well Cored No			28. CASING RECORD (Report all strings set in well)
CASING SIZE 8-5/8"	WEIGHT LB./FT. 24	DEPTH SET 337'	HOLE SIZE 12-1/4"
CEMENTING RECORD 337 sacks (Circulated)		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL None	
33. PRODUCTION Date First Production Did Not Produce		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Well Status (Prod. or Shut-in)		Date of Test	
Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.
Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED C. D. BORLAND		TITLE Area Production Manager	
DATE April 9, 1970			

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]