

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103 **3**
Supersedes Old
C-102 and C-108
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry	7. Unit Agreement Name
2. Name of Operator Christie-Stewart Drilling Company	8. Farm or Lease Name Caroline Gonzales
3. Address of Operator 930 First-Wichita National Building, Wichita Falls, Texas 76301	9. Well No. 1
4. Location of Well UNIT LETTER _____, 1829 FEET FROM THE West LINE AND 1983.5 FEET FROM THE South LINE, SECTION 4 TOWNSHIP 23N RANGE 32E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 5260 KB	12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

June 21, 1971 Howco spotted thru drill pipe 50 sx of cement from 2160' to 2300', 50 sx of cement from 77' to 180' and 10 sx of cement in top of surface casing. Mud 9#/gal. 10-3/4" surface casing @ 128' w/125 sx cement, cement circulated.

Pits will be filled as soon as possible.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray Smith</u>	TITLE <u>Engineer</u>	DATE <u>June 28, 1971</u>
APPROVED BY <u>J. E. Lipton</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>8/22/72</u>
CONDITIONS OF APPROVAL, IF ANY:		