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DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION	1	Form C • 101	· · · · ·		
SANTA FE					Revised 1-1-65	5		
FILE					SA. Indicate	Type of Lease		
U.S.G.S.		. 30-059-	20,00/		STATE			
LAND OFFICE					.5. State Oil-6	S-Gas Lease No.		
OPERATOR					mmm	mmmmi		
	N EOD PEPMIT TO	DRILL, DEEPEN, C						
APPLICATIO	N FOR FERMIT TO		AT EUO BACK		7. Unit Agree	ement Name		
		DEEPEN	PLUC	васк	1			
b. Type of Well DRILL X		_			8. Farm or L			
OIL Y GAS WELL	OTHER Wil	dcat	ZONE	ZONE	· · · · · · · · · · · · · · · · · · ·	ne Gonzales		
2. Name of Operator					9. Well No.			
Christie-Stewart D 3. Address of Operator	rilling Company		<u></u>		10. Eteld gn	d Pool, or Wildcat		
020 First Wishita	National Buildi	ng. Wichita Fal	ls. Texas 7630	1	Wildca			
930 First-Wichita National Building, Wichita Falls, Texas 76301 4. Located 1,829.0 FEET FROM THE West Line								
UNIT LETTE	R LOC				AIIIII			
AND 1.983.5 FEET FROM	THE SOUTH LIN	E OF SEC. 4 TY	P. 23N RGE. 3	2E NMPM		MMMMMM		
					12. County			
$\underline{\mathbf{V}}$				<i>111111</i>	Union			
(A)			, Proposed Depth	9A. Formatio	n	20. Rotary or C.T.		
			4,000'	Grani	te	Rotary		
21. Elevations (Show whether UF,	<i>RT</i> , etc.) 21A. Kind	& Status Plug. Bond 21	-		1	. Date Work will start		
5,252' Ground	Single	well-applied C	hristie-Stewar	<u>t Drilli</u>	ng M	lay 20, 1971		
23.		for ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	PER FOOT SETTING DEPTH SACKS O		- CEMENT	EST. TOP		
13-3/8"	10-3/4"	32#			.5	To surface		
<ol> <li>Any oil or gas</li> <li>Commission per New Mexico reg</li> </ol>	used down to 6 venter is to be shows encounte sonnel will be ulations. d has now been	O', for drinkin installed and red are planned contacted and r <b>issued by The F</b>	g purposes. tested frequen for drill ste eports made to idelity & Casua	m testin them ac	cording			
Ecnd No BN	0 1818277 - <b>f</b> f	led # by Savage	and Szangini					
					APPROVAL V			
					t 90 days Ling com			
				EXPIRES A	lug 10	1971		
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAME IF	ROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA O	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC+		
TIVE ZONE. GIVE BLOWOUT PREVENTE	R PROGRAM, IF ANY.							
I hereby certify that the informatio	n above is true and comp	lete to the best of my kno	wledge and belief.					
Signed	your,	"TulePartne	r		Date <u>5-</u> 4	-71		
(This space for S	D. UIII D. UIC. U	L_8	<u> </u>		<u> </u>	<u></u>		
(1 m s space for c		ret. U.	to 1 to		<u> </u>			
APPROVED BY SAL	teina	TITLE (11 8 / / hud -	MILLIN	· · · · ·	DATE MA	11 12, 1971		
CONDITIONS OF APPROVAL, IF	ANY: COLLE	CT AND SAUX SAM	THE SOLODIA	it. TT		/		
	AT AT	CO BUREAU OF MIL LEAST TEN FOOT	INTERVALS	an le				

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DISTRIBUTION	NEW	MEXICO OIL CONS	ERVATION CO	MMISSION		Form C-101	· • ·	
SANTA FE						Revised 1-1-6		
FILE		Z-0.	(9-W	VIT	7	5A. Indicate		<u></u>
U.S.G.S.		2.0	SJ-AU	C.C.P				FEE X
LAND OFFICE						.5, State Oil -		B NO.
						îmm		$\overline{m}$
APPLICATIC	N FOR PERMIT TO	DRILL, DEEPEN	OR PLUG B	ACK				
la. Type of Work			<u></u>			7. Unit Agre	ement Name	
DRILL	]	DEEPEN		PLUG B				
b. Type of Well						8. Farm or L		
OIL Y GAS WELL	OTHER Wil	dcat	SINGLE ZONE	MULT	IPLE	Caroli	ne Gonz	ales
2. Name of Operator						9. Well No.		
<u>Christie-Stewart</u> D	rilling Company	/				1		
Christie-Stewart Drilling Company 3. Address of Operator 930 First-Wichita National Building, Wichita Falls, Texas 76301						10. Field and Pool, or Wildcat		
930 First-Wichita	National Buildi	ny, withita r	alis, lexa	3 70301		Wildca	t	mm
UNIT LETT	ERLO(	ATED 1,029.0	FEET FROM THE	west	LINE		IIIIII	
ND 1.983.5 FEET FROM	THE SOUTH LIN	VE OF SEC. 4	TWP. 23N	RGE. 32			111111	
		utur (1777)	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	innin (		12, County		tttttt
			/////////			Union		///////
				<u>IIIII</u>	IIIII	IIIIII	<u>IIIII</u>	<u>IIIII</u>
			19. Proposed De	epth 19	A. Formation		20. Rotary	
		iiiiiiiiiiii	4,000'		Grani		L	tary
1. Elevations (Show whether DF 5,252' Ground		& Status Plug. Bond	21B. Drilling Co Christie-		Drilli		ay 20,	
23.		well-applied			DITIT	19 1	iay 20,	
	F	roposed Casing A	ND CEMENT PRO	DGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST	. TOP
13-3/8"	10-3/4"	32#	125'		12		To surface	
	· · · · · · · · · · · · · · · · · · ·		, , , , , , , , , , , , , , , , , , ,	. 1			1	
<ol> <li>Fresh water is</li> <li>A blow-out pre</li> </ol>	face pipe will used down to 6 eventer is to be	50', for drink e installed an	ing purposed tested f	es. requent	ly.			
4. Any oil or gas	shows encountersonnel will be	ered are plann	ed tor ari	ade to	testin them ac	g. cordina	to	
New Mexico reg		contacted and	tepores m	aue lu	unem au	corung		
New Mexico reg		in an						
W The shows hon	d has now been	feened by The	Fidality 6	. farmal	the Cam		Kau Yami	
Bond Ka BN	D 1818277 - f1	led # by Sava	ce and Szan	n casca: naini		aniy yi i	NEW TUTT	<b>.</b>
	······································				APP	ROVAL VAL	ID	
						O DAYS UN		
					DRILLIN	G COMME	NCED	
					(An		,	
				EX	PIRES LU	<u> </u>	971	· •
ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM	PROPOSAL IS TO DEEPEN	OR PLUG BACK. ON	VE DATA ON	PRESENT AND	OUCTIVE ZONE	AND PROPOS	ED NEW PRODE
VE ZONE, GIVE BLOWOUT PREVENT								
hereby certify that the information	on above is true and com	plete to the best of my	knowledge and be	ailef.				•
(* KCh	notie h	<i>Tule</i> Part	ner			5-4	-7]	
gned	<u>B Christie</u>	r <sup>Tule</sup> Part			·	Date		
(This space for	State Use)		•					
(FE K	Maine	Mark	1 2	4		m.	, 19 '.	671
PPROVED BY	MUITA :	TITLE (1/02)	R2 Unite	color -		DATE // 18	4 12, 1.	7. ] [
ONDITIONS OF APPROVAL, IF	COLLECT	AND SACK SATT	LES FOR	Alisti-	TC	0		
	NEW MEXICO	BUREAU OF MINE	s, socoria		-			
	<b>≜101 ≜178 7</b> 13				•			

## WELECO OIL CONSERVATION COMMISSION

1 1

				CATIO		Ellective
	All di	stances must be from	the outer boundaries	of the Section	We	ell No.
Operator Christie-Stew	art Drilling			e Gonzales		
Juit Letter Section			<sup>Hange</sup> 32E 37E	Jounty	Unio	n T
Actual Footage Location of '		 ۱	983.5		South	• ····
Ground Lovel Elev.	n ducing Formult a Wildcat	Titles (B) 2		lerert of the thirty		d Acteage; 0 ·
5252 1. Outline the acres			by colored penci	l or hachure	marks on the plat be	elow.
<ol> <li>2. If more than one interest and roya</li> <li>3. If more than one dated by commun</li> <li>Yes N</li> </ol>	lty). lease of different itization, unitizat	ownership is dec	dicated to the we . etc?			
this form if neces	sary.)	e well until all ir	nterests have bee	n consolidat such interest	ed (by communitiza s, has been approve CERTIF	ition, unitiz
(Sec Coi not found       	1/4 Cor. not fo	un d *	Sec Cor	not found/	I hereby certify tha tained hereIn is tru best of my knowled	e and complet
			· · ·	1		
				· · · · · · · · · · · · · · · · · · ·	Partner	
		332 6'	 	d Stone -	Position C. B Partner ComponyChristic	g Company
α σ σ α π π π π π π π π π π π π π		332.6'		d Stone	ComponyChristie Drilling	e-Stewart g Company 1971 that the well was plotted fr inveys mode b en, and that t ct to the bes
α σ ω 1829.0' α Rei				0, 660.0'	CompanyChristie Drilling Date May 4, I hereby certify t shown on this plat notes of octual su under my supervisi is true and correct	e-Stewart g Company 1971 that the well was plotted fr inveys mode b on, and that th cr to the bes ref. 1971