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NEW MEXICO OIL CONSERVATION COMMISSION

30-059-20,007

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Caroline Gonzales	
2. Name of Operator Christie-Stewart Drilling Company		9. Well No. 1	
3. Address of Operator 930 First-Wichita National Building, Wichita Falls, Texas 76301		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER _____ LOCATED 1,829.0 FEET FROM THE west LINE AND 1,983.5 FEET FROM THE south LINE OF SEC. 4 TWP. 23N RGE. 32E NMPM		12. County Union	
19. Proposed Depth 4,000'		19A. Formation Granite	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 5,252' Ground	
21A. Kind & Status Plug Bond Single well-applied		21B. Drilling Contractor Christie-Stewart Drilling Company	
22. Approx. Date Work will start May 20, 1971			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/8"	10-3/4"	32#	125'	125	To surface

1. Cement for surface pipe will be circulated to surface.
2. Fresh water is used down to 60', for drinking purposes.
3. A blow-out preventer is to be installed and tested frequently.
4. Any oil or gas shows encountered are planned for drill stem testing.
5. Commission personnel will be contacted and reports made to them according to New Mexico regulations.

** The above bond has now been issued by The Fidelity & Casualty Company of New York.
Bond No. - BND 1818277 - filed by Savage and Szangini

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES Aug 10, 1971

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. B. Christie, Jr. Title Partner Date 5-4-71

(This space for State Use)

APPROVED BY J. E. Tapscott TITLE Oil & Gas Inspector DATE May 12, 1971

CONDITIONS OF APPROVAL, IF ANY:

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS

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NEW MEXICO OIL CONSERVATION COMMISSION

30-059-20007

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Caroline Gonzales	
2. Name of Operator Christie-Stewart Drilling Company		9. Well No. 1	
3. Address of Operator 930 First-Wichita National Building, Wichita Falls, Texas 76301		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER _____ LOCATED 1,829.0 FEET FROM THE west LINE AND 1,983.5 FEET FROM THE south LINE OF SEC. 4 TWP. 23N RGE. 32E NMPM		12. County Union	
19. Proposed Depth 4,000'		19A. Formation Granite	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 5,252' Ground	
21A. Kind & Status Plug. Bond Single well-applied		21B. Drilling Contractor Christie-Stewart Drilling Company	
22. Approx. Date Work will start May 20, 1971			

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
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Bond No. - DND 1818277 - filed by Savage and Szangini

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES August 10, 1971

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. B. Christie, Jr. Title Partner Date 5-4-71

(This space for State Use)

APPROVED BY J. E. Lupton TITLE Oil & Gas Inspector DATE May 12, 1971

CONDITIONS OF APPROVAL, IF ANY:

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

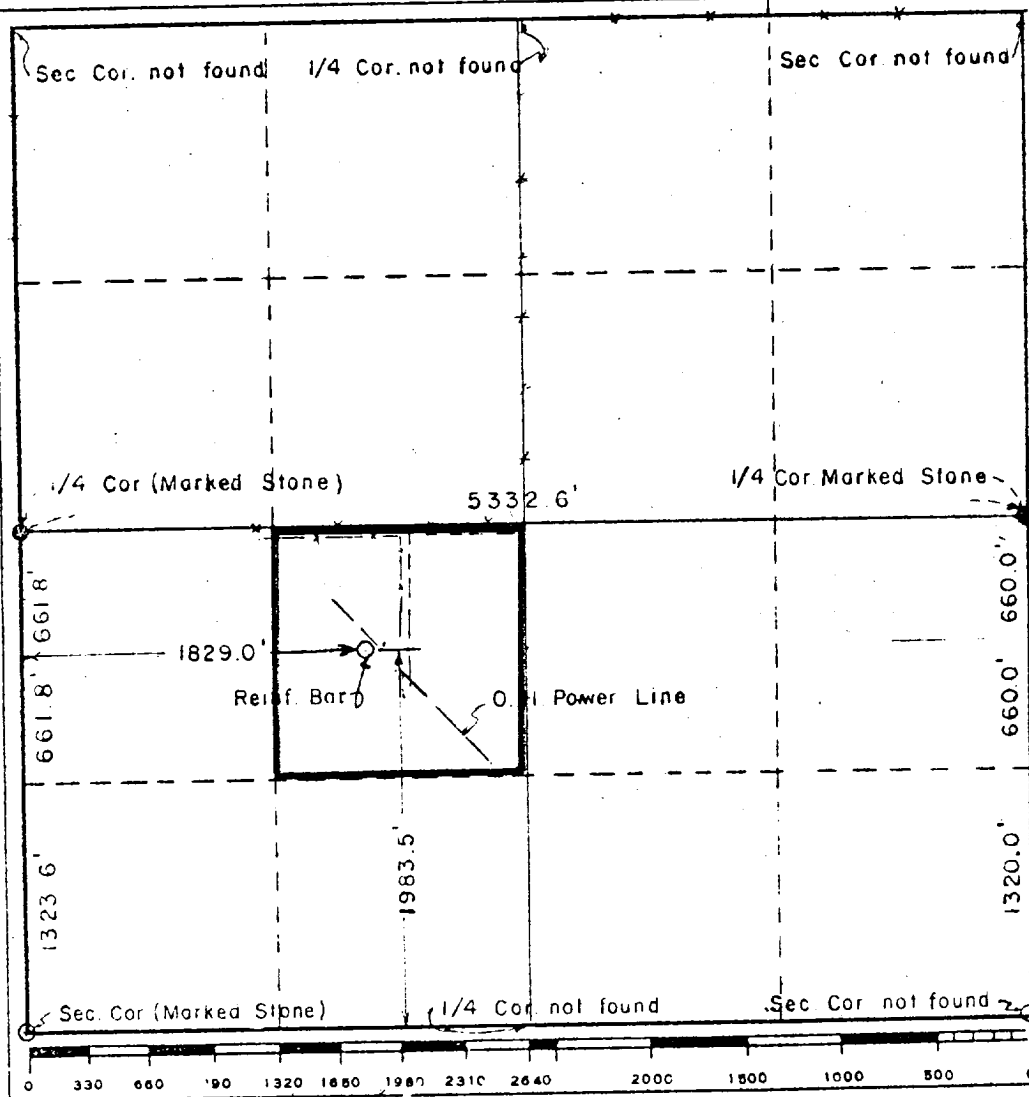
Operator Christie-Stewart Drilling Company			Lease Caroline Gonzales			Well No. 1		
Unit Letter	Section 4	Township 23N	Range 32E	37E	County Union			
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1829.0 feet from the West line and 1983.5 feet from the South line </div>								
Ground Level Elev. 5252	Producing Formation Wildcat			Pool		Dedicated Acreage: 40 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: **C. B. Christie, Jr.**
Position: **Partner**
Company: **Christie-Stewart Drilling Company**
Date: **May 4, 1971**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

April 30, 1971

Date Surveyed: _____
Registered Professional Engineer
and/or Land Surveyor

New Mexico No. 3948

Certificate No. _____