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SANTA FE ,		A. F. W.	WE 4100 0		COVATION	COMPLECION	'A	l ,	Type of Lease
FILE 4	<u> </u>	'ELL COMPLI				COMMISSION?		State X	Fee
U.S.G.S.	"	LLL COMI LI	L HON O	· KLCO	MI CETTOR	KEI OKI 74	200	1	& Gas Lease No.
LAND OFFICE								L-6	266
OPERATOR		•					•		
rate de mei i			 		······································			7. Unit Agre	ement Name
la. TYPE OF WELL	OIL	GA5		[]				7. O.I.I. Ingre	ement Hame
b. TYPE OF COMPLE	WELL	WELL WELL	لــا	DRY	OTHER			8. Farm or L	_ease Name
NEW LX WORK DEEPEN PLUG DIFF. OTHER							New Mexico "CK" State		
2. Name of Operator	K C DEEPER	BACK	L NES	344.	OTHER			9. Well No.	
Humble Oil &	Refining Co	ompany						1	
3. Address of Operator								10. Field on	d Pool, or Wildcat
P. O. Box 160	0, Midland,	Texas 79	9701	·				Wil	dcat
4. Location of Well						٠ .			
iinii	,		1	Jorth		450			
UNIT LETTER TI DIT	LOCATED	TO FEET F	ROM THE	NOT CII	LINE AND	**************************************	ET FROM	12. County	
THE West LINE OF	31	18N	. 34E	N		//////////////////////////////////////		Union	
15. Date Spudded	16. Date T.D. Re	eached 17. Date	Compl. (Re	eady to Pr	od.) 18. El	evations (DF, R.	KB, RT, C		Elev. Cashinghead
9-6-71	9-18-71	Dry	7 Hole		4.	757 ' GR			-
20. Total Depth	21. Plug	Back T.D.	22. 1	f Multiple Jany	Compl., How			y Tools	Cable Tools
2,0721			ļ					- 2072'	- W Di
24. Producing Interval(s), of this completi	ion — Top, Bottor	m, Name					. 2	5. Was Directional Survey Made
D 11a1a									No
Dry Hole 25. Type Electric and O	ther Logs Bun T	Zowastica T						107 W	<u> </u>
	mor Esage	ormalion i	lensity:	Soni	c Log - (Gamma Rav:		1 27. "	as Well Cored
l .			-		c Log - C	Samma Ray;		27. 11	Yes
Neutron Poros		[nduction -	- Laterl	log	c Log - (27. W	
Neutron Poros		[nduction -	Later1	Log RD (Repo		set in well)	ING REC		
Neutron Poros	ity; Dual 1	Enduction - CA FT. DEPT	Later1	Log RD (Repo	rt all string s s	set in well)	ING REC		Yes
Neutron Poros 28. CASING SIZE	ity; Dual]	Enduction - CA FT. DEPT	Laterl	Log RD (Repo HOL	rt all string s s	set in well) CEMENT	ING REC		Yes AMOUNT PULLED
Neutron Poros 28. CASING SIZE	ity; Dual]	Enduction - CA FT. DEPT	Laterl	Log RD (Repo HOL	rt all strings s	set in well) CEMENT	ING REC		Yes AMOUNT PULLED
Neutron Poros 28. CASING SIZE 7-7/8"	ity; Dual] weight LB./ 26.4#	Enduction - CA FT. DEPT 11	Laterl	Log RD (Repo HOL	rt all strings s	CEMENT		ORD	Yes AMOUNT PULLED None
Neutron Poros 28. CASING SIZE 7-7/8"	ity; Dual] WEIGHT LB./ 26.4#	Enduction - CA FT. DEPT 11 NER RECORD	- Later1 SING RECO H SET	Log RD (Repo HOL) 9-5/	ert all strings s	CEMENT 75 SX		ORD	Yes AMOUNT PULLED None DRD
Neutron Poros 28. CASING SIZE 7-7/8" 29. SIZE	ity; Dual] weight LB./ 26.4#	Enduction - CA FT. DEPT 11	Laterl	Log RD (Repo HOL) 9-5/	rt all strings s	CEMENT 75 SX		ORD	Yes AMOUNT PULLED None
Neutron Poros 28. CASING SIZE 7-7/8"	ity; Dual] WEIGHT LB./ 26.4#	Enduction - CA FT. DEPT 11 NER RECORD	- Later1 SING RECO H SET	Log RD (Repo HOL) 9-5/	ert all strings s	CEMENT 75 SX		ORD	Yes AMOUNT PULLED None DRD
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Neutron Poros 28. CASING SIZE 7-7/8" 29. SIZE None 31. Perforation Record (weight LB./ 26.4# LI TOP Interval, size and HANGE OPER UMBLE OIL & TO EXXON	Induction - CA FT. DEPTI 11 INER RECORD BOTTOM RATOR NAME REFINING CO	SACKS CI	Log RD (Repo HOL) 9-5/	SCREEN 32. A DEPTH II	75 SX 30. SIZE None	DE ACTURE,	ORD TUBING RECO PTH SET CEMENT SQL	Yes AMOUNT PULLED None DRD PACKER SET JEEZE, ETC.
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Neutron Poros 28. CASING SIZE 7-7/8" 29. SIZE None 31. Perforation Record (None H 33. Date First Production Dry Hole Date of Test	weight LB./ 26.4# LI TOP Interval, size and HANGE OPER UMBLE OIL & TO EXXON EFFECTIVE Product	Induction — CA: FT. DEPTI 11 INER RECORD BOTTOM RATOR NAME REFINING CO I CORPORAT JANUARY 1, Choke Size	SING RECO H SET L4' SACKS CI E FROM OMPANY TION 1973 Prod'n. Test Pe	PRODL	SCREEN 32. A DEPTH II NONE DICTION ng — Size and DII — Bbl.	30. 30. SIZE None CID, SHOT, FR. NTERVAL type pump) Gas MCF	ACTURE, AMOI	CEMENT SQUUNT AND KIN Well Status P&A er — Bbl.	AMOUNT PULLED None PACKER SET JEEZE, ETC. ID MATERIAL USED S (Prod. or Shut-in) 9-25-71 Gas-Oil Ratio
Neutron Poros 28. CASING SIZE 7-7/8" 29. SIZE None 31. Perforation Record (C) None H 33. Date First Production Dry Hole	weight LB./ 26.4# LI TOP Interval, size and HANGE OPER UMBLE OIL & TO EXXON EFFECTIVE	Induction — CA: FT. DEPTI 11 INER RECORD BOTTOM RATOR NAME REFINING CO I CORPORAT JANUARY 1, Choke Size	SING RECO H SET L4' SACKS CI E FROM OMPANY TION 1973 Prod'n. Test Pe	PRODL	SCREEN 32. A DEPTH II NONE JCTION ng — Size and	30. 30. SIZE None CID, SHOT, FR. NTERVAL type pump) Gas MCF	DE ACTURE, AMOI	CEMENT SQUUNT AND KIN Well Status P&A er — Bbl.	AMOUNT PULLED None PACKER SET JEEZE, ETC. ID MATERIAL USED S (Prod. or Shut-in) 9-25-71
Neutron Poros 28. CASING SIZE 7-7/8" 29. SIZE None 31. Perforation Record (None H 33. Date First Production Dry Hole Date of Test	weight LB./ 26.4# LI TOP Interval, size and HANGE OPER UMBLE OIL & TO EXXON EFFECTIVE Product Hows Tested Casing Pressure	Induction — CA: FT. DEPTI 11 INER RECORD BOTTOM RATOR NAME REFINING CO I CORPORAT JANUARY 1, Choke Size Calculated 2: Hour Rate	SING RECO H SET L4' SACKS CI E FROM OMPANY TION 1973 Prod'n. Test Pe	PRODL	SCREEN 32. A DEPTH II NONE DICTION ng — Size and DII — Bbl.	30. 30. SIZE None CID, SHOT, FR. NTERVAL type pump) Gas MCF	ACTURE, AMOI	CEMENT SQUUNT AND KIN Well Status P&A er — Bbl.	AMOUNT PULLED None PACKER SET JEEZE, ETC. ID MATERIAL USED S (Prod. or Shut-in) 9-25-71 Gas-Oil Ratio Gravity - API (Corr.)
Neutron Poros 28. CASING SIZE 7-7/8" 29. SIZE None 31. Perforation Record (None H 33. Date First Production Dry Hole Date of Test Flow Tubing Press.	weight LB./ 26.4# LI TOP Interval, size and HANGE OPER UMBLE OIL & TO EXXON EFFECTIVE Product Hows Tested Casing Pressure	Induction — CA: FT. DEPTI 11 INER RECORD BOTTOM RATOR NAME REFINING CO I CORPORAT JANUARY 1, Choke Size Calculated 2: Hour Rate	SING RECO H SET L4' SACKS CI E FROM OMPANY TION 1973 Prod'n. Test Pe	PRODL	SCREEN 32. A DEPTH II NONE DICTION ng — Size and DII — Bbl.	30. 30. SIZE None CID, SHOT, FR. NTERVAL type pump) Gas MCF	ACTURE, AMOI	ORD FUBING RECO PTH SET CEMENT SQU UNT AND KIN Well Status P&A er — Bbl.	AMOUNT PULLED None PACKER SET JEEZE, ETC. ID MATERIAL USED S (Prod. or Shut-in) 9-25-71 Gas-Oil Ratio Gravity - API (Corr.)
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Neutron Poros 28. CASING SIZE 7-7/8" 29. SIZE None 31. Perforation Record (C) None H 33. Date First Production Dry Hole Date of Test Flow Tubing Press. 34. Disposition of Gas (C) 35. List of Attachments	WEIGHT LB./ 26.4# LI TOP Interval, size and HANGE OPER UMBLE OIL & TO EXXON EFFECTIVE Product Cosing Pressure Sold, used for fue	Induction — CA: FT. DEPTI 11 INER RECORD BOTTOM RATOR NAME REFINING CO I CORPORAT JANUARY 1, Choke Size Calculated 2: How Rate I, vented, etc.)	SACKS CI SAC	PRODUIF, pumpin	SCREEN 32. A DEPTH II NONE DICTION ng — Size and OII — Bbl. Gas — MC	30. 30. SIZE None CID, SHOT, FR. NTERVAL type pump) Gas — MCF Wate	Wate Per - Bbl.	Well Status P&A et — Bbl. Oil t Witnessed B	AMOUNT PULLED None PACKER SET JEEZE, ETC. ID MATERIAL USED S (Prod. or Shut-in) 9-25-71 Gas—Oil Ratio Gravity — API (Corr.)
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Neutron Poros 28. CASING SIZE 7-7/8" 29. SIZE None 31. Perforation Record (C) None H 33. Date First Production Dry Hole Date of Test Flow Tubing Press. 34. Disposition of Gas (C) 35. List of Attachments	WEIGHT LB./ 26.4# LI TOP Interval, size and HANGE OPER UMBLE OIL & TO EXXON EFFECTIVE Product Cosing Pressure Sold, used for fue	Induction — CA. FT. DEPTI 11 INER RECORD BOTTOM RATOR NAME REFINING CO CORPORAT JANUARY 1, Choke Size Calculated 2. Hour Rate I, vented, etc.)	SING RECOH SET L4' SACKS CI SACKS CI FROM OMPANY OMPAN	PRODUCTION OF THE PROPULATION OF	SCREEN 32. A DEPTH II NONE OCTION ng — Size and OII — Bbl. Gas — MC	30. 30. SIZE None CID, SHOT, FR. NTERVAL type pump) Gas — MCF Wate	Water — Bbl.	Well Status P&A er — Bbl. Oil t Witnessed B	AMOUNT PULLED None PACKER SET JEEZE, ETC. ID MATERIAL USED S (Prod. or Shut-in) 9-25-71 Gas — Oil Ratio Gravity — API (Corr.)