

# HUMBLE OIL & REFINING COMPANY

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79701

October 27, 1971

PRODUCTION DEPARTMENT  
MIDCONTINENT DIVISION

W. R. WARDROUP  
DIVISION DRILLING SUPERINTENDENT

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attention: Mr. J. E. Kapteina

Gentlemen:

We respectfully request that all information be kept confidential for a period of ninety (90) days after the well completion on the following described property:

<u>Lease Name &amp; Well No.</u>	<u>Section, Township, Range</u>	<u>County</u>
New Mexico "CN" State No. 1	Sec. 16, T-19-N, R-34-E	Union

Humble drilled this well to a total depth of 2,100 feet and then turned the well over to Amoco Production Company for further operations.

Very truly yours,

*W. R. Wardroup*  
W. R. Wardroup

DLC:maj  
Attachment

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 1 1971

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6263

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL OR TO CHECK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name New Mex. "CN" State
3. Address of Operator P. O. Box 1600, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER "L", 1,650 FEET FROM THE South LINE AND 450 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 19N RANGE 34E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) To be filed later	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER Turn over operations on this well to <input checked="" type="checkbox"/> Amoco Production Company.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Spudded 9-7/8" hole at 6:30 P.M. 10-17-71. Drilled to 316', rigged up and ran 7 joints of 7-5/8" OD 26.4# J-55 casing, set at 306', cemented with 100 sacks, circulated approximately 4 sacks of cement. WOC 18 hours. Tested 7-5/8" casing w/500 psi for 30 minutes, test O.K. Resumed drilling and drilled to 1,554'. Cut Core #1 from 1,554' to 1,573'. Cut Core #2 from 1,574' to 1,616'. Ran DST #1 from 1,591 to 1,616', ran DST #2 from 1,702' to 1,810', ran DST #3 from 1,120' to 1,210'. Drilled to TD of 2,100' Ran Side-wall NeuPorosity, Density and Gamma Ran Sonic Dual Induction logs. FRR-Humble Oil & Refining Company at 10:00 P.M. 10-24-71.

NOTE: This well was turned over to Amoco Production Company at 10:00 P.M. 10-24-71 for further operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Clemmer TITLE Proration Specialist DATE 10-27-71  
D. L. Clemmer

APPROVED BY Carl Ulvog TITLE SENIOR VERIFICATION GEOLOGIST DATE 4-17-74

CONDITIONS OF APPROVAL, IF ANY: