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 NEW MEXICO OIL CONSERVATION COMMISSION
 AUG 10 1971
 OIL CONSERVATION COMM.

30-059-20,009

Form C-101
 Revised 1-1-65

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. Type of Work		5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		5. State Oil & Gas Lease No. L-6263	
2. Name of Operator HUMBLE OIL & REFINING COMPANY		7. Unit Agreement Name	
3. Address of Operator P. O. BOX 1600, MIDLAND, TEXAS 79701		8. Farm or Lease Name New Mexico "CN" State	
4. Location of Well UNIT LETTER "L" LOCATED 1,650 FEET FROM THE South LINE AND 450 FEET FROM THE West LINE OF SEC. 16 TWP. 19N RCE. 34E NMPM		9. Well No. 1	
		10. Field and Pool, or Wildcat Wildcat	
		12. County Union	
		13. Proposed Depth 2 000'	
		19A. Formation Tubb	
		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DE, RT, etc.) To be filed later		21A. Kind & Status Plug. Bond Blanket on file	
		21B. Drilling Contractor Unknown	
		22. Approx. Date Work will start 8-13-71	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-5/8"	7" or 7-5/8"	20# or 24#	100'	50	Surface
6-1/4" or 6-3/4"	2-7/8" or 4 1/2"	6.5# or 9.5#	2,000'	200 approx.	*1,000

*Sufficient quantity of Portland cement to raise cement to 1,000' below surface.

Minimum fresh water gel mud for samples and logging.

HOWCO method of cementing to be used.

**APPROVAL VALID
 FOR 90 DAYS UNLESS
 DRILLING COMMENCED,**

EXPIRES Nov. 8, 1971

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A. L. Clement D. L. Clements, Jr. Production Specialist Date August 9, 1971
 (This space for State Use)

APPROVED BY J. E. Kaptina TITLE Oil & Gas Inspector DATE 8-10-71
 CONDITIONS OF APPROVAL, IF ANY: With II

COLLECT AND SACK SAMPLES FOR
 NEW MEXICO BUREAU OF MINES, SOCCO
 AT AT LEAST TEN FOOT INTERVALS

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION

RECEIVED

Form C-102
Supersedes C-128
Effective 1-1-65

AUG 10 1971

NEW MEXICO OIL CONSERVATION COMMISSION

All distances must be from the outer boundary of the well.

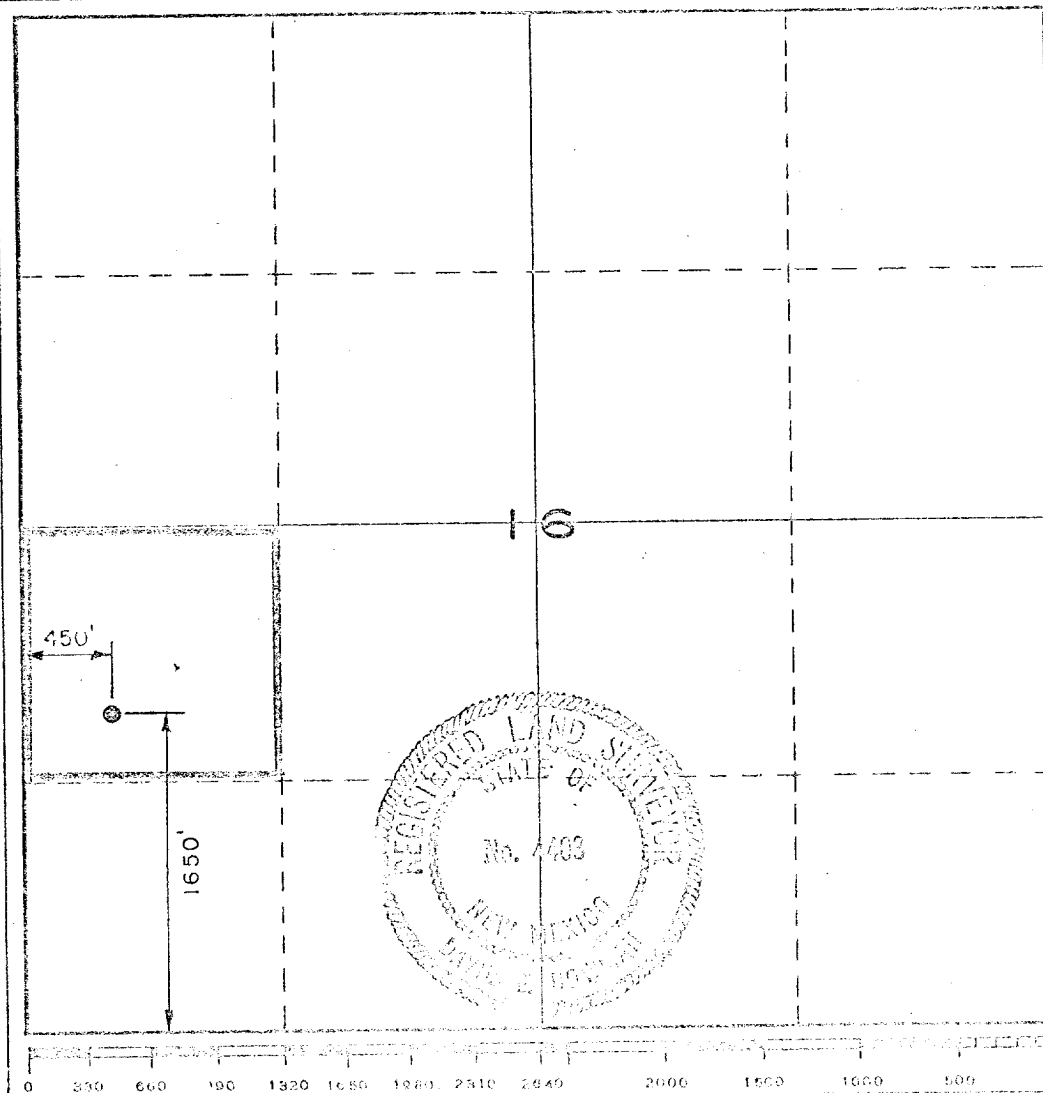
Operator Humble Oil & Refining Co.		Lease Humble Oil & Refining Co. Lease		Well No. 1
Unit Letter 1	Section 16	Township T19N	Range R 34 E	County Union
Actual Footage Location of Well: 450 feet from the West line and 1650 feet from the South line				
Ground Level Elev. 4864	Producing Formation Hatch	Pool Hatch	Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Position
Company
Date

Ballew & Associates, P.A.

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

David E. Bowman
David E. Bowman

Date Surveyed July 30, 1971

Registered Professional Engineer and/or Land Surveyor

Land Surveyor

Certificate No.
N.M.R.L.S. No. 4403