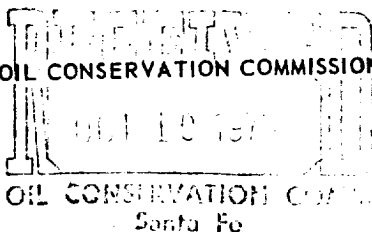


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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-6009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>DRILLING</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Farm or Lease Name <u>STATE EV</u>
3. Address of Operator <u>BOX 68, HOBBS, N. M. 88240</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>760</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>26</u> TOWNSHIP <u>28-N</u> RANGE <u>29-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>WILDCAT</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>6580' GL (MOUNT 60')</u>	12. County <u>UNION</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Arty Co. Spudded 11" hole 5:PM 9-29-73. ON 9-30-73.
8 7/8" OD 24" H 55 Casing was set @ 295' w/ 275 sx class C
Cement + 1/4" FLOCELE/sx. Circ. AFTER WOC 18 hours
Tested casing w/ 1500 PSI for 30 min. Test. O.K.
Reduced hole to 7 7/8" @ 295' and resumed drilling.

API- 30-059-20010

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Loyd L. Yorkum TITLE ADMINISTRATIVE ASSISTANT DATE 10-8-73

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 10-11-73

CONDITIONS OF APPROVAL, IF ANY:

C-511
C-5050