NO. OF COPIES RECEIVE	E D								Form C-105		
DISTRIBUTION									Revised 1-		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION							5α.	. Indicate Ty	• —	
FILE									State 🔀	Fee	
U.S.G.S.								5.	State Oil &	Gas Lease No.	
LAND OFFICE								· i	ム- 6	009	
OPERATOR									MITTE	HIHITI	
la. TYPE OF WELL								7.	Unit Agreem	ent Name	
		oir 🗀	GAS		İ						
b. TYPE OF COMPLE	TION	WELL	WELL	DRY 💢	OTHER_			— 8.	Farm or Lea	se Name	
									STOTE FV		
WELL OVER DEEPEN BACK RESVEL OTHER									9. Well No.		
2. Name of Operator Amoco Prod	uction C	ompan	y					3.		/	
3. Address of Operator										ool, or Wildcat	
BOX 68, HOBE	35, N. M. 8	38240						W	WILDCAT		
4. Location of Well											
			_	-1		_					
UNIT LETTER D	LOCATED	_660	FEET FI	ROM THE NOC	TH LINE AND	_2	60 ree1	FROM			
					TITITA	TT	TITIKI		County	HHHHH.	
WEST	26	2	2-N	20F				IIIII V	NIOW		
15. Date Spudded	16. Date T	D. Reache	d 17. Date	E. 29-E NMPN Compl. (Ready to)	Prod.) 18. I	Elevo	tions (DF, RKE	RT. GR.	tc./ 19. Ele	ev. Cashinghead	
9-28-73	1 .	_	_		65	58	ttions (DF, RKE	3		<u> </u>	
20. Total Depth	1 /0	- 7. 7 . Plug Bac	D T D	22 If Multin	le Compl., Ho		23. Intervals	. Botary To	ools	Cable Tools	
25 3c		. rrug Duc	٧ - المارة	Mony	re compr., rio		Drilled By	0-			
			<u>, w</u>						105	Was Directional Survey	
24. Producing Interval(s	i), of this co	mpietion —	Top, Bottom	Tu Q N	FD OVE	R H	OLETO		25.	Made /	
\ \C.	(A)			LANI	CWNE	ξ.	OLE TO AFFIDAU	it att	K te D	\checkmark	
1401	<i>y C</i>			TO C	-103 (SU	060	SOVENT P	M)		10	
26. Type Electric and C	ther Logs R	un .					• •		27. Was	Well Cored	
MIN- EX	\sim	DNIC	. DUA	L LAIN						No	
28.		· · · · · · ·		ING RECORD (Res	ort all strings	set	in well)	· · · · · · · · · · · · · · · · · · ·			
CASING SIZE	WEIGHT	LB./FT.	DEPTH		LESIZE		.	IG RECORD		AMOUNT PULLED	
0 54°	7	A H	2	05	1) "	1" CIAC			0		
070	64			7							
							· · · · · · · · · · · · · · · · · · ·				
								 			
							7.10	TUBING RECORD			
29.		LINER	RECORD	T	30.						
SIZE	TOP	6	OTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH	SET	PACKER SET	
31. Perforation Record	Interval, siz	e and numb	per)		32.	ACI	D, SHOT, FRAC	TURE, CE	MENT SOUE	EZE, ETC.	
			,						OUNT AND KIND MATERIAL USED		
						-					
33.		<u>., </u>	-		DUCTION					D 1 C1	
Date First Production	F	roduction	Method (Flow	ving, gas lift, pum	ping - Size an	d tyl	oe pump)	۱ ۷	Vell Status (1	Prod. or Shut-in)	
										<u> </u>	
Date of Test	Hours Test	ed C	hoke Size	Prod'n. For Test Period	Oil - Bbl.		Gas - MCF	Water —	Вы. С	ias — Oil Ratio	
				1 		405	747 . 4	771-1		avity - API (Corr.)	
Flow Tubing Press.			Calculated 24 Your Rate			Gas - MCF Water - Bbl.		- BDI.	On Gr	dvity = API (Con.)	
		j -		·							
34. Disposition of Gas	Sold, used f	or fuel, ver	ited, etc.)					Test Wi	tnessed By		
35. List of Attachments					_ 						
36. I hereby certify that	the informal	ion show	on both side	s of this form is tr	ue and comple	te to	the best of my	knowledge o	ind belief.		
3- AMOCC. S.F.	11				- - AINTICTEMT	rive	ASSISTANT	•			
16-16-1	fla.	السكرا	ינא בה ג'	muli AD	MINIZIKA	146	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ATE OCT	1 6 1973	
C-DIV		- ~ /	A CH PI	ar 7 11				_	11141		