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OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**L-6067**

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.  
**1**

2. Name of Operator  
**Amoco Production Company**

3. Address of Operator  
**BOX 68, HOBBS, N. M. 83240**

10. Field and Pool, or Wildcat

**WILDCAT**

4. Location of Well

UNIT LETTER **D** LOCATED **660** FEET FROM THE **NORTH** LINE AND **660** FEET FROM

THE **WEST** LINE OF SEC. **3** TWP. **26N** RGE. **20-E** NMPM

12. County

**UNION**

15. Date Spudded **9-19-73** 16. Date T.D. Reached **9-24-73** 17. Date Compl. (Ready to Prod.) **-** 18. Elevations (DF, RKB, RT, GR, etc.) **6420-GL** 19. Elev. Casinghead **-**

20. Total Depth **2163** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **0-TD** Rotary Tools Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**NONE**

25. Was Directional Survey Made

**No**

26. Type Electric and Other Logs Run  
**SONIC GR, DUAL IND. LL, Neutron Term, Density**

27. Was Well Cored

**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 7/8</b>	<b>24</b>	<b>351</b>	<b>11</b>	<b>circ</b>	<b>None</b>

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Roy R. Yeakum** TITLE **ADMINISTRATIVE ASSISTANT** DATE **OCT 12 1973**