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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
1-6143

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Amoco Production Company

7. Unit Agreement Name
8. Farm or Lease Name
STATE #2

3. Address of Operator
BOX 68, HOBBS, N. M. 88240

9. Well No.
1

4. Location of Well

10. Field and Pool, or Wildcat
WILDCAT

UNIT LETTER C LOCATED 660 FEET FROM THE NORTH LINE AND 1960 FEET FROM

THE WEST LINE OF SEC. 22 TWP. 25-N RGE. 31-E NMPM

11. County
UNION

15. Date Spudded 8-6-73 16. Date T.D. Reached 8-16-73 17. Date Compl. (Ready to Prod.) - 18. Elevations (DF, RKB, RT, GR, etc.) 5759' RDB 19. Elev. Casinghead -

20. Total Depth 2338 21. Plug Back T.D. 2295 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools O-TD Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
NONE

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Router Form Property, Duval Ind. LL

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 7/8"</u>	<u>24 #</u>	<u>558'</u>	<u>11"</u>	<u>Circ</u>	
<u>4 1/2"</u>	<u>9.5 #</u>	<u>2300'</u>	<u>7 7/8"</u>	<u>560 Sx</u>	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)
GOR - 1725-75, 32-40 w/2JSPF
Yeso - 1912-48, 60-60, 2050-2063 w/2JSPF
Turb - 2174-18, 32-86, 94-48, 2210-14, 16-20, 2229, 45-49, 54-56 w/2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>1725-70</u>	<u>750 gal 7 1/2% MEC</u>
<u>1912-2063</u>	<u>1250 " " "</u>
<u>2174-2256</u>	<u>1000 " " "</u>

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dee L. Spakum ADMINISTRATIVE ASSISTANT
DATE AUG 29 1974

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1600</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1725</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash <u>2284</u>	T. Morrison _____	T. _____
T. Tubb <u>2180</u>	T. Granite <u>2310</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Su. Leds</u> <u>1180</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>CIMM</u> <u>2150</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	154	154	Surface				
154	1297	1143	Sand & Shale				
1297	1760	463	Sand, Shale, Anhy				
1760	2147	387	Sand, Shale				
2147	2295	148	" " GW				
2295	2338	43	Sand, GW				