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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

Indicate Type of Lease	State ☒ Fee ☐
State Oil & Gas Lease No.	6099

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
~~BOX 63, HOBBS, N.M. 88240~~ BOX 367, ANDREWS, TEXAS 79714

4. Location of Well
UNIT LETTER N LOCATED 660 FEET FROM THE SOUTH LINE AND 1990 FEET FROM

THE WEST LINE OF SEC. 23 TWP. 26-N RGE. 3-E NMPM

15. Date Spudded 8-24-73	16. Date T.D. Reached 9-6-73	17. Date Compl. (Ready to Prod.) -	18. Elevations (DF, RKB, RT, GR, etc.) 5874' RDB	19. Elev. Casinghead -
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20. Total Depth 2973	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-7D	Cable Tools -
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24. Producing Interval(s), of this completion - Top, Bottom, Name
HONE

25. Was Directional Survey Made
-

26. Type Electric and Other Logs Run
SENIC-GR, Comp. Neutron, Term. Density, Dual Ind-LI

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8"	24#	356'	11"	CRC	0
4 1/2"	9.5#	2962'	7 7/8"	725 SX	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) GLOR - 2404-2450' w/2SPF YESO - 2598'-2636' " TUAB - 2864-74, 79-85, 90-93, 2912-22, 32-40' w/2SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				2404-2450		750 gal 7 1/2% MEC	
				2598-2636		" " "	
				2864-2940		1000 " " "	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Keith Proakum TITLE ADMINISTRATIVE ASSISTANT DATE AUG 28 1974

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2294</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>2404</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash <u>2933</u>	T. Morrison _____	T. _____
T. Tubb <u>2862</u>	T. Granite <u>2950</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>S. Rosa</u> <u>1884</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimm.</u> <u>2853</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	356	356	Surface				
356	474	118	Shale				
474	1500	1026	Shale & Sand				
1500	1790	290	Sand				
1790	2322	532	Sand, Shale				
2322	2382	60	" " , Dolo				
2382	2430	48	Shale, Dolo				
2430	2462	32	" " , GW				
2462	2514	52	GW				
2514	2564	50	Sand				
2564	2590	26	Sand, Shale				
2590	2660	70	Shale				
2660	2855	195	Sand, Shale				
2855	2918	63	Shale				
2918	2973	55	GW				