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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-70

5d. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER- C02	7. Unit Name and Name of Gas Unit Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1835 101K
4. Location of well UNIT LETTER K 2080 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 18-N RANGE 35-E NMPM.	10. Field and Pool Name Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4591' GL	12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☒PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING 3PHS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to identify casing leak and squeeze with cement as necessary.

Note: Prior commission approval received per telecon between Roy Johnson and Steve Brownlee (Amoco) 8/18/86.

MIRUSU and kill well w/2% KCl fresh water. RIH w/packer and RBP, pressure test casing by loading backside w/2% KCl water and pressure test to 1000 psi. If casing does not test OK, pooh packer and RIH 4-1/2" cement retainer on tubing and set at 1850'. Pump water thru retainer to est. inj. rate and cement. Pump 100 sacks Class "C" neat cement to squeeze hole. Reverse excess cement. Shut-in and wait on cement. RIH w/bit and drillout retainer and cement to 2080' load casing and pressure test casing. RIH production equipment and return to sales.

0+2-NMOCD,SF J.A. Sheppard HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-C02 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Admin. Analyst

DATE 8/19/86

STEVE BROWNLEE

APPROVED BY

TITLE

DISTRICT SUPERVISOR

DATE 8/22/86

CONDITIONS OF APPROVAL, IF ANY: