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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ ^{CO2} ☐ OTHER ☐

1. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEPEN ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
BOX 367, ANDREWS, TEXAS 79714

8. Farm or Lease Name

9. Well No.

4. Location of Well
UNIT LETTER K LOCATED 2080' FEET FROM THE SOUTH LINE AND 1980 FEET FROM

10. Field and Pool, or Wildcat

THE WEST LINE OF SEC. 10 T. 18-N R. 35-E

12. County
UNION

15. Date Spudded 9-20-74 16. Date P.D. Reached 9-26-74 17. Date Compl. (Round to Prod.) 11-22-74 18. Elevations (DF, RKB, RT, GR, etc.) 4591 R.D.B.

19. Elev. Casinghead

20. Total Depth 2590 21. Flow Back T.D. 2590 22. R. Mouth & Comp., How Many — 23. Intervals Drilled By 0-7D

24. Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
2108'-2249' TUB

25. Was Directional Survey Made

26. Type Electric and Other Logs Run
COMP NEUTRON FORM DENSITY

27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	29.35	339'	12 1/4"	CRC	
4 1/2"	11	2584'	7 7/8"	CRC	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2078	2078

31. Perforation Record (Interval, size and number)
2275-93 WISPF. 80SD. DEY
2108, 34, 41, 42, 43, 55, 62, 69, 81, 83, 94, 97,
2200, 03, 07, 10, 13, 15, 17, 20, 24, 33-49
WISPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2275-93	560 gal 7 1/2%
2108-2249	1500 gal 15% MCA

PRODUCTION

Date First Production 11-1-74 Production Method (Flowing, gas lift, pumping — Size and type pump) FLW Well Status (Prod. or Shut-in) SHUT-IN

Date of Test 11-1-74 Hours Tested 24 Casing Size 48/64 Prod'n. Per Test Period — Oil — Bbl. 0 Gas — MCF 930 Water — Bbl. 0 Gas — Oil Ratio —

Flow Tubing Press. NA Casing Pressure RKR Calculated 24-Hour Rate — Oil — Bbl. — Gas — MCF — Water — Bbl. — Oil Gravity — API (Corr.) —

34. Description of Gas (Solid, used for fuel, vented, etc.) TO BE USED IN TERTIARY RECOVERY OPERATIONS Test Witnessed By GARY L JONES

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. R. Rydman TITLE ADMINISTRATIVE ASSISTANT DATE DEC 4 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1135</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Quize _____
T. Glorieta <u>1490</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash <u>2370</u>	T. Morrison _____	T. _____
T. Tubb <u>2080</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>YESSO 1546</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>CIMARRON 2064</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	SURFACE				
340	1335	995	Sand - Shale				
1335	1572	237	San Andres				
1572	1968	396	Sand - Shale				
1968	2013	45	Tubb				
2013	2016	3	Salt				
2016	2130	114	Sand - Shale				
2130	2224	104	Tubb				
2224	2390	156	Sand - Shale				
2390	2590	200	Granite Wash				