

NO. OF COPIES RECEIVED
 DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

API# 30-059-20015

Form O-101
 Revised 1-1-73

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐
 OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐
 c. Name of Operator Amoco Production Company
 d. Address of Operator BOX 68, HOBBS, N. M. 88240
 e. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE SOUTH LINE
 AND 660 FEET FROM THE EAST LINE OF SEC. 15- TWP 20-N RGE 35-E NEADPM
 19. Proposed Depth 2700' 19A. Formation BASEMENT 20. History or C.T. ROTARY
 21. Elevations (Show whether DE, RL, etc.) NA 21A. Kind & Status Plug. Bond BLANKET-ON FILE 21B. Drilling Contractor CACTUS DRILLING CO. 22. Approx. Date Work will start 12-73 - 1/74

5A. Indicate Type of Lease
 STATE ☐ FEDERAL ☒
 6. State Oil & Gas Lease No.
 7. Unit Agreement Name
 8. Farm or Lease Name MYKELBUST
 9. Well No. 1
 10. Field and Pool, or Wildcat WILDCAT
 12. County UNION

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4" - 11"	8 5/8"	24#	300'	SUFF. TO	CIRC
7 7/8"	4 1/2"	9.5#	2700'	" "	300'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title AREA SUPERINTENDENT Foreman Date 10-9-73

(This space for State Use)

APPROVED BY Carl Helweg TITLE COMMISSIONER DATE 10/12/73

CONDITIONS OF APPROVAL, IF ANY:

1. NO. 2 SF
 2. NO. 10 SE KAPTEINA
 - 100

AMOCO PRODUCTION COMPANY

My intent

I 15 20 North 35 East Union

1970 south 660 east

NA BASEMENT

WILDCAT

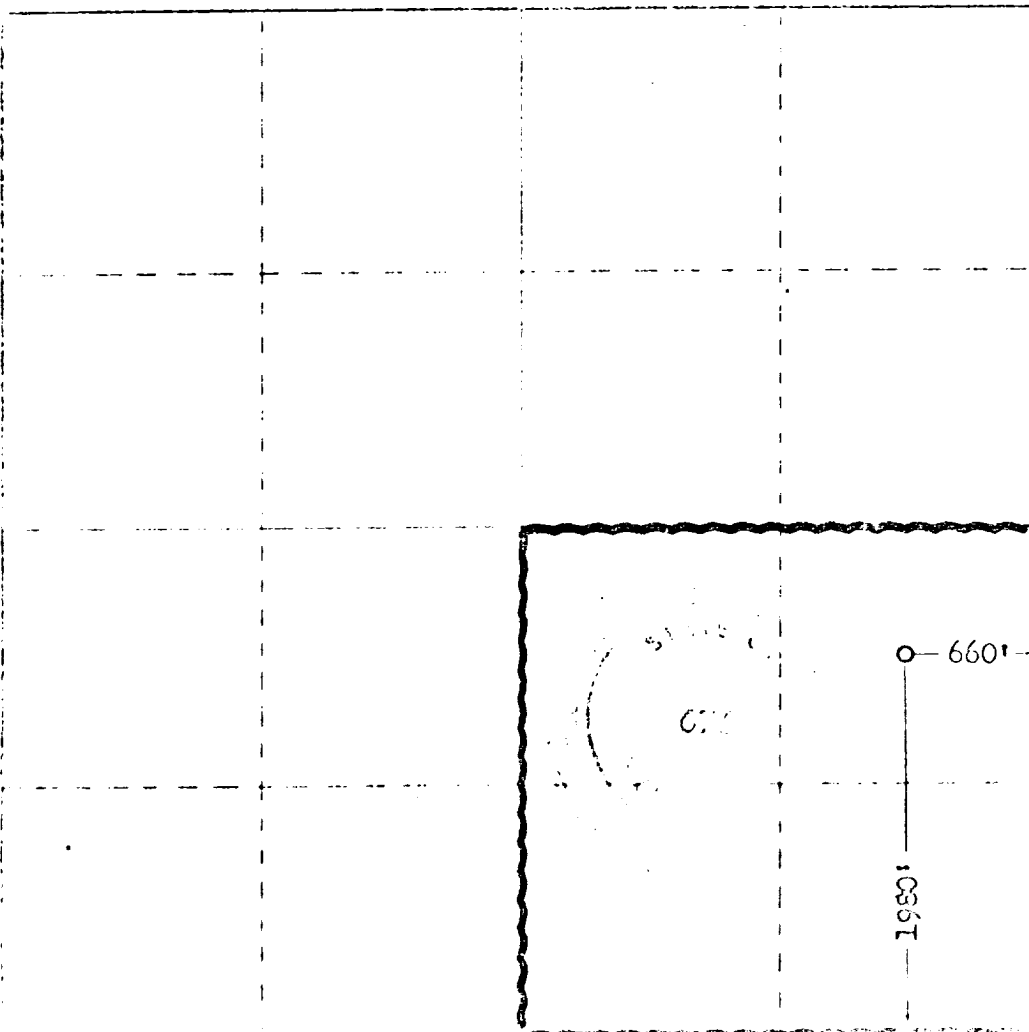
160

1. Outline the acreage dedicated to the subject well by colored pencil or ballpoint pens.
2. If more than one lease is dedicated to the well, outline each and identify the ownership there (file, interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners consolidated by communitization, unitization, forced pooling, etc?

Yes No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated (use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

AREA SUPERINTENDENT

Amoco Production Company

10-9-73

I hereby certify that the well shown on this plat was located in accordance with the notes of actual survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

May 12, 1973

John W. Whit