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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ CO₂ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Amoco Production Company
3. Address of Operator
BOX 367, ANDREWS, TEXAS 79714
7. Unit Agreement Name
8. Farm or Lease Name
STEVENSON
9. Well No.
1
10. Field and Pool, or Wildcat
WILDCAT

4. Location of Well
UNIT LETTER **H** LOCATED **660** FEET FROM THE **EAST** LINE AND **1980** FEET FROM THE **NORTH** LINE OF SEC. **11** TWP. **20-N** RGE. **34-E** NMPM
12. County
UNION

15. Date Spudded **6-16-74** 16. Date T.D. Reached **6-22-74** 17. Date Compl. (Ready to Prod.) **8-1-74** 18. Elevations (DF, R&B, RT, GR, etc.) **4741 R.D.B.** 19. Elev. Casinghead
20. Total Depth **2558** 21. Plug Back T.D. **2509** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **O-T-D** Rotary Tools **-** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
2245- 2357 TUBB. 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DUAL LL, Comp. Newt. Form Density 27. Was Well Cored
YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	29.35	309'	12 1/4"	Circ.	
4 1/2"	11	2551'	7 7/8"	Circ.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
2245-47, 55, 57, 66, 68, 71, 74, 76, 78, 89, 91, 96, 2303, 05, 12, 14, 16, 18, 20, 32, 35, 45, 47, 49, 51, 53, 55, 57, W/ 1JSPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2245-2357 AMOUNT AND KIND MATERIAL USED
1500 gal 7 1/2% MEC

33. PRODUCTION
Date First Production
7-21-74 Production Method (Flowing, gas lift, pumping - Size and type pump)
FLW Well Status (Prod. or Shut-in)
S-I
Date of Test
8-1-74 Hours Tested
24 Choke Size
48/64 Prod'n. For Test Period
0 Oil - Bbl.
792 Gas - MCF
0 Water - Bbl.
0 Gas - Oil Ratio
-
Flow Tubing Press.
95 Casing Pressure
Pkr Calculated 24-Hour Rate
- Oil - Bbl.
- Gas - MCF
- Water - Bbl.
- Oil Gravity - API (Corr.)
-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut-In awaiting outlet for sales. Test Witnessed By

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
3-NMOC-5F
1-DIV
1-SIGNED **Lois Pratum** TITLE **ADMINISTRATIVE ASSISTANT** DATE **SEP 25 1974**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T.	Anhy	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Balt	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	Devonian	T.	Menefee	T.	Madison
T.	Queen	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	Simpson	T.	Gallup	T.	Ignacio Qtzite
T.	Glorieta	McKee	T.	Base Greenhorn	T.	Granite
T.	Padlock	Ellenburger	T.	Dakota	T.	
T.	Armory	Gr. Wash	T.	Morrison	T.	
T.	Tubb	Granite	T.	Todito	T.	
T.	Drinkard	Delaware Sand	T.	Entrada	T.	
T.	Abo	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp		T.	Chinle	T.	
T.	Penn.		T.	Permian	T.	
T.	Cisco (Bough C)		T.	Penn. "A"	T.	

From	To	Thickness in Feet	Formation		From	To	Thickness in Feet	Formation
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Drilling Formation
Record lost