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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**L-6240**

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ **CO<sub>2</sub> DRY** OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name  
**STATE FF**

9. Well No.  
**1**

2. Name of Operator  
**Amoco Production Company**

3. Address of Operator  
**BOX 367, ANDREWS, TEXAS 79714**

10. Field and Pool, or Wildcat  
**WILDCAT**

4. Location of Well  
UNIT LETTER **E** LOCATED **1980** FEET FROM THE **NORTH** LINE AND **660** FEET FROM

THE **WEST** LINE OF SEC. **36** TWP. **22-N** RGE. **32-E** NMPM

12. County  
**UNION**

15. Date Spudded **5-3-74** 16. Date T.D. Reached **7-16-74** 17. Date Compl. (Ready to Prod.) **4668' R.D.B.** 18. Elevations (DF, RKB, RT, GR, etc.) **—** 19. Elev. Casinghead **—**

20. Total Depth **2444** 21. Plug Back T.D. **2285** 22. If Multiple Compl., How Many **—** 23. Intervals Drilled By Rotary Tools **O-TD** Cable Tools **—**

24. Producing Interval(s), of this completion — Top, Bottom, Name  
**2152'-2285' TUBB**

25. Was Directional Survey Made **—**

26. Type Electric and Other Logs Run  
**Dual L.L. Comp next farm density**

27. Was Well Cored **NO**

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.	348	11	Circ	
4 1/2"	11	2433	7 7/8	575 Sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	2250

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2152-59, 77-80, 96-98, 2206-13, 24-28, 32-40, 45-53, 72-76, 80-85 (CIBP @ 2293), 2302-06-08-16, 18-22, 25-28, 34-38, 60-64, 72-76, 84-88 w/2JSPF	
	DEPTH INTERVAL
	2152-2213
	2224-2316
	2319-2388
	2152-2285
	AMOUNT AND KIND MATERIAL USED
	1000 gal 7 1/2 %
	" "
	" "
	Frac 4000 gal wtr - 18750' 5N

## 33. PRODUCTION

Date First Production **7/17/74** Production Method (Flowing, gas lift, pumping — Size and type pump) **FLW** Well Status (Prod. or Shut-in) **S-I**

Date of Test **7-18-74** Hours Tested **24** Choke Size **48/64** Prod'n. For Test Period **—** Oil — Bbl. **—** Gas — MCF **732** Water — Bbl. **—** Gas — Oil Ratio **—**

Flow Tubing Press. **50** Casing Pressure **Phr** Calculated 24-Hour Rate **—** Oil — Bbl. **—** Gas — MCF **—** Water — Bbl. **—** Oil Gravity — API (Corr.) **—**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **To be sold** Test Witnessed By **—**

## 35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **ADMINISTRATIVE ASSISTANT** DATE **JUL 30 1974**