Submit 5 Copies		of New Jexico	Free C 104
Appropriate District Office DISTRICT 1	Energy, Munerais and	Natural Resources Department	Form C-104 Revised 1-1-89 See Instruction
P.O. Box 1980, Hobbs, NM 88240	OIL CONSER	VATION DIVISION	See Instructions at Bottom of Page
DISTRICT II P.O. Drawer DD, Artesia, NM 88210). Box 2088	
		Mexico 87504-2088	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	3		
I.		VABLE AND AUTHORIZATI	ION
Operator		OIL AND NATURAL GAS	Well API No.
AMOCO PRO	DUCTION CO.		30-059-20017
Address Do Do h			Se est atory
Reason(s) for Filing (Check proper box)	6, CLAYTON N	11 88415	
New Well	Change in Transporter of:	Cher (Please explain)	
Recompletion	Oil Dry Gas	CO_2	-
Change in Operator	Casinghead Gas Condensate		
f change of operator give name and address of previous operator			
I. DESCRIPTION OF WELL			
Lease Name	Well No. Pool Name, Inc.	lucting Formation	Kind of Long
BOCOGU 22:		= .	Kind of Lease Lease No. State, Federal or Fee L-6240
Location			
Unit Letter	Feet From The	NORTH Line and 660	_ Feet From The _WEST Line
<u> </u>	ip 22N Range 33		
			UNION County
I. DESIGNATION OF TRAN	SPORTER OF OIL AND NAT		
iame of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	roved copy of this form is to be sent)
fame of Authorized Transporter of Casin	othered Gas		
AMOCO PRODUCTI	ighead Gas 🔲 or Dry Gas 🖂		rowed copy of this form is to be sent) ATTON, NM 88415
f well produces oil or liquids,			Vhen ?
ve location of tanks.		NO	7-20-93
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give commit	agling order number.	
COM LETION DATA	Oil Well Gas Well		
Designate Type of Completion	- (X) Cas Well	New Well Workover Deep	en Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compi. Ready to Prod.	Total Depth	
5-3-74 levations (DF, RKB, RT, GR, etc.)	7-20-93	2444	2285
4668 RKB	Name of Producing Formation TUBB	Top Oil/Gas Pay	Tubing Depth
erforations		2152	2250 Depth Cassing Shoe
			Depin Caring Shoe
		CEMENTING RECORD	
	TUBING, CASING AND	J CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	CASING & TUBING SIZE	DEPTH SET	CIEC
	CASING & TUBING SIZE	DEPTH SET 348 2433	
11 77/8	CASING & TUBING SIZE 8 3/8 4 1/2 2 3/8	DEPTH SET	CIEC
1/ 7 7/8 TEST DATA AND REQUES	CASING & TUBING SIZE 8 5/8 4 4 2 2 3/8 TFOR ALLOWABLE	DEPTH SET 348 2433 2250	C/EC 575
I/ 7 2/8 TEST DATA AND REQUES L WELL (Test must be after re	CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8 TFOR ALLOWABLE acovery of local volume of load oil and music	DEPTH SET 348 2433 2250 si be equal to or exceed top allowable for	CIEC 575
I/ 7 2/8 TEST DATA AND REQUES L WELL (Test must be after re	CASING & TUBING SIZE 8 5/8 4 4 2 2 3/8 TFOR ALLOWABLE	DEPTH SET 348 2433 2250	CIEC 575
TEST DATA AND REQUES IL WELL (Test must be after re ate First New Oil Run To Tank	CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8 TFOR ALLOWABLE acovery of local volume of load oil and music	DEPTH SET 348 2433 2250 si be equal to or exceed top allowable for	CIEC 575
// 7 2/3 . TEST DATA AND REQUES IL WELL (Test must be after re- ate First New Oil Run To Tank ength of Test	CASING & TUBING SIZE 8 3/8 4 1/2 2 3/8 TFOR ALLOWABLE accovery of total volume of load oil and must Date of Test Tubing Pressure	DEPTH SET 348 2433 2250 st be equal to or exceed top allowable for Producing Method (Flow, pump, gas li	C/EC 575 this depth or be for full 24 hours.) ift, etc.)
1/ 7 3/3 TEST DATA AND REQUES IL WELL (Test must be after re- site First New Oil Run To Tank regth of Test	CASING & TUBING SIZE 8 3/8 4 1/2 2 3/8 TFOR ALLOWABLE accovery of lotal volume of load oil and must Date of Test	DEPTH SET 348 2433 2250 st be equal to or exceed top allowable for Producing Method (Flow, pump, gas li	C/EC 575 this depth or be for full 24 hours.) ift, etc.)
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1/ 7 3/3 TEST DATA AND REQUES IL WELL (Test must be after re- ate First New Oil Run To Tank right of Test cuual Prod. During Test AS WELL	CASING & TUBING SIZE 8 3/8 4 1/ 2 2 3/8 TFFOR ALLOWABLE and must base of Test Tubing Pressure Oil - Bbls.	DEPTH SET 348 2433 2250 st be equal to or exceed top allowable for Producing Method (Flow, pump, gas li Casing Pressure Water - Bbls.	CIEC 575 This depth or be for full 24 hours.) ift, etc.) Choke Size Cas- MCF
1/ 7 7/8 TEST DATA AND REQUES IL WELL (Test must be after re- see First New Oil Run To Tank ngth of Test itual Prod. During Test AS WELL itual Prod. Test - MCF/D 73 2	CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8 T FOR ALLOWABLE accovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls.	DEPTH SET 34/8 2433 2250 st be equal to or exceed top allowable for Producing Method (Flow, pump, gas li Casing Pressure Water - Bbis. Bbis. Condensue/MMCF	CIEC 575 This depth or be for full 24 hours.) ift, etc.) Choke Size Cas- MCF Gravity of Condensate
1/ 7 7/8 TEST DATA AND REQUES L WELL (Test must be after re- te First New Oil Rus To Tank ngth of Test ngth of Test Mark Prod. During Test AS WELL tung Prod. Test - MCF/D 73 2 tung Method (pitor, back pr.)	CASING & TUBING SIZE 8 3/8 4 1/2 2 3/8 TFOR ALLOWABLE accovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bols. Length of Test 24 h r Tubing Pressure (Shut-in)	DEPTH SET 348 2433 2250 st be equal to or exceed top allowable for Producing Method (Flow, pump, gas li Casing Pressure Water - Bbls.	CIEC 575 This depth or be for full 24 hours.) ift, etc.) Choke Size Cas- MCF Cravity of Condensate M/A Choke Size
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1/ 7 7/8 TEST DATA AND REQUES L WELL (Test must be after re- te First New Oil Run To Tank ingth of Test tunal Prod. During Test AS WELL tunal Prod. Test - MCF/D 732 ting Method (pice, back pr.) BACK PR. L OPERATOR CERTIFICA	CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8 T FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test 24 h r Tubing Pressure (Shut-ia) 50 PS/ ATE OF COMPLIANCE	DEPTH SET 348 2433 2250 st be equal to or exceed top allowable for Producing Method (Flow, pump, gas li Casing Pressure Water - Bbis. Bbis. Condenses/MMCF M/A Casing Pressure (Shut-in) -0 -	$\frac{C/EC}{5^{-75}}$ This depth or be for full 24 hours.) if, etc.) Choke Size Cas- MCF Cravity of Condensate M/A Choke Size $48/44$
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st for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 1) Requ with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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