

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-059-20018

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BDCDGU-2234

8. Well No.
361

9. Pool name or Wildcat
Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☐ OTHER CO2

2. Name of Operator
Amoco Exploration & Production

3. Address of Operator
PO Box 606 Clayton NM 88415

4. Well Location
Unit Leader P : 660 Feet From The South Line and 660 Feet From The East Line
Section 36 Township 22N Range 34E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4635' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI/RU SU - 6/27/95
2. POH, laydown steel Tbg x Pkr
3. RIH with new Fiberglass Tbg x existing Pkr
4. Pk stopped at 841'
5. Pull fbg tbg & pkr
6. Run 3.875" bit & csg scraper
7. Drill & ream on 841'-1030'
8. Pull & Laydown tbg & tools
9. Run fbg tbg & pkr. PSA 2043'

10. Flow test well for 24 hrs
11. Pull tbg & pkr
12. Perf 2034-2042, 2051-2058, 2064-2068, 2070-2096, 2106-2120, 2150-2164, 6 Spf
13. Run fbg tbg & pkr. PSA 2028
14. Prs tst csg & pkr 500 psi. OK
15. RD MO SU 7/4/95
16. Flow tst well 24 hrs. Shut in
17. Wait on pipeline connection

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 7/13/95

TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO. 374-3053

(This space for Steno Use)

APPROVED BY Ry Johnson TITLE DISTRICT SUPERVISOR DATE 7-28-95

CONDITIONS OF APPROVAL IF ANY: