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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-6251

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
STATE FH

9. Well No.
1

2. Name of Operator
Amoco Production Company

3. Address of Operator
BOX 68, HO8BS, N. M. 88240

4. Location of Well

10. Field and Pool, or Wildcat
WILDCAT

UNIT LETTER **D** LOCATED **660** FEET FROM THE **SOUTH** LINE AND **660** FEET FROM **EAST** LINE OF SEC. **36** TWP. **22-N** RGE. **34-E** NMPM

12. County
UNION

15. Date Spudded **5-9-74** 16. Date T.D. Reached **5-15-74** 17. Date Compl. (Ready to Prod.) **6-28-74** 18. Elevations (DF, RKB, RT, GR, etc.) **4646 RDB** 19. Elev. Casinghead **-**

20. Total Depth **2668** 21. Plug Back T.D. **2185** 22. If Multiple Compl., How Many **0-TO** 23. Intervals Drilled By **Rotary Tools** Cable Tools **-**

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
2052'-2160' TUBB

26. Type Electric and Other Logs Run
Comp. Neutral Form. Density, Dual LR

27. Was Well Cored
YES

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8"	29.35	350	11"	150 Sv.	
4 1/2"	11	2656	7 7/8"	525 Sv.	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
				2 7/8"	2030	2030	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2206-12, 36-42, 78-86, 94-96, 2302-05, 16-19, 36-43, 48-54, 67-69, 77-79, 2422-24, 30-32, 36-39, 58-60, 74-80, 84-86, 97-2509, 17-20, 26-28, 36-40, 54-56, 94-96 w/2JSPF.		DEPTH INTERVAL	
Set CI BP @ 2195' x 10' CAP		AMOUNT AND KIND MATERIAL USED	
2052-58, 71-74, 91-96, 2108-20, 50-60 w/2JSPF		2206-2596	4000 gal 7 1/2%
		2052-2160	2000 gal 7 1/2%

33. PRODUCTION

Date First Production **6-28-74** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOWING** Well Status (Prod. or Shut-in) **SHUT-IN**

Date of Test **6-28-74** Hours Tested **24** Choke Size **48/64** Prod'n. For Test Period **0** Oil - Bbl. **833** Gas - MCF **0** Water - Bbl. **0** Gas - Oil Ratio **0**

Flow Tubing Press. **100** Casing Pressure **PKA** Calculated 24-Hour Rate **0** Oil - Bbl. **0** Gas - MCF **0** Water - Bbl. **0** Oil Gravity - API (Corr.) **0**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
TEST VENT - NO MARKET OUTLET - CO.

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Reed Pyrakum** TITLE **ADMINISTRATIVE ASSISTANT** DATE **JUL 3 1974**

1-224

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1345</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1553</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash <u>2184</u>	T. Morrison _____	T. _____
T. Tubb <u>2034</u>	T. Granite <u>2645</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>CINMARCA</u> <u>2016</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	524	524	SURFACE				
524	1546	1022	SAND & SHALE				
1546	1823	277	SHALE				
1823	2303	480	TUBB SAND				
2303	2668	365	GRANITE WASH				