

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6251	
7. Unit Agreement Name	
8. Farm or Lease Name	
State FH	
9. Well No.	
1	
10. Field and Pool, or Whetcat	
Und. Tubb	
12. County	
Union	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> CO <sub>2</sub>	OTHER <input type="checkbox"/>
2. Name of Operator		
Amoco Production Company		
3. Address of Operator		
P. O. Box 68 Hobbs, NM 88240		
4. Location of Well		
UNIT LETTER	P	660
FET FROM THE	South	LINE AND 660
FET FROM		
THE East	LINE, SECTION 36	TOWNSHIP 22-N
		RANGE 34-E
		NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4646 RDB

12. County

Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOE <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement behind 4-1/2" production casing per the following procedure:

Kill well. Pull tubing and packer. Set a retrievable bridge plug at 1800' and cap with 10' of sand. Run pipe recovery log to determine cement top. Perforate 4-1/2" casing 20' above top of cement. Run tubing and packer. Set packer 300' above perfs. Establish circulation. Pump 16 bbls. colored dye. Pump sufficient Class C cement to circulate. WOC. Pull packer and bridge plug. Run packer and tubing.

0+2-NMOCD, SF 1-Hou 1-Susp 1-LBG

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 10-6-80

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: