STATE OF NEW MEXICO	
1077	
OIL CONSERVATION DIVISIBLE 29 1981	For a C-103
0127 (010 Y (0N )   P. C. (10 X 2083)	vibloil Revised 10-1
SANTA FE, NEW MEXICOLOGISTERING SANTA FE	Sa. Indic ite Type of Leise
U.S.G.S.	State X Fee
LAND OFFICE	5. State Otl & Gas Lease No.
OPENATOR	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPERTY OF THE CONTROL OF TO DECERTE OF THE BACK TO A DIFFERENT RESERVOIR.  (DO NOT USE THIS FORM FOR PROPERTY THE CORM CHOIL FOR BOOKALS.)	
USE - ADVEILATION FOR FEARING TO FOR COLUMN TO SERVICE	7. Unit Agreement Name
OIL GAS X CO2 OTHER-	BDCDGU
Tame of Operator	8. Form or Lease Name
Amoco Production Company	BDCDGU 2234
P. O. Box 68, Hobbs, NM 88240	361
Location of Well	10. Field and Pool, or Wildcat
p 660 South 660	Und. Tubb
East LINE, SECTION 36 TOWNSHIP 22-N RANGE 34-E NMPM.	
	12. County
15. Elevation (Show whether DF, RT, GR, etc.) 4646' RDB	Union
	1
Check Appropriate Box To Indicate Nature of Notice, Report of Ot	ner Data T REPORT OF:
NOTICE OF INTENTION TO: SUBSEQUENT	
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORABILY ASANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
OLL OR ALTER CASING CAMENT JOB	
OTHER	
OTHER	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any propo
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	n cement bond log. C with a pressure rated 483'-485' . Ran bit and
Moved in service unit 5-19-81. Ran and set bridge plug at 1800'. Ran Perforated 899'-901' with 2 JSPF. Cement squeezed with 400 SX Class (of 1000 psi. Ran temp survey and found top of cement at 510'. Perfor with 2 JSPF. Pumped 200 SX Class C with 500 psi and circulated 20 SX drilled out 248'-902'. Pulled bridge plug. Test casing to 1000 psi,	n cement bond log. C with a pressure rated 483'-485' . Ran bit and
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