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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6260

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ **CO₂** ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
BOX 367, ANDREWS, TEXAS 79714

4. Location of Well
UNIT LETTER **O** LOCATED **660** FEET FROM THE **SOUTH** LINE AND **1980** FEET FROM
THE **EAST** LINE OF SEC. **36** TWP. **20N** RGE. **34E** NMPM
12. County
UNION

15. Date Spudded **6-24-74** 16. Date T.D. Reached **6-30-74** 17. Date Compl. (Ready to Prod.) **9-3-74** 18. Elevations (DF, RKB, RT, GR, etc.) **4750 RDB** 19. Elev. Casinghead
20. Total Depth **2670'** 21. Plug Back T.D. **2417'** 22. If Multiple Compl., How Many
23. Intervals Drilled By **O-TD** Rotary Tools
Cable Tools **O**

24. Producing Interval(s), of this completion - Top, Bottom, Name
2186-2404 TUBB 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp neutron Term. density Log 27. Was Well Cored
YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	29.35	328'	12 1/4"	200 SY.	CIRC
4 1/2"	11	2665'	7 7/8"	650 SY	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2320	2320

31. Perforation Record (Interval, size and number)
2186-88, 2204-11, 34-38, 52-62, 66-81, 85-91, 95-2304, 08-12, 16-20, 26-32, 43-46, 62-64, 75-81, 88-90, 92-2404 (CIRPO 2417)
33-36, 62-64, 88-91 all w/ 2JSPE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2186-2404	2000 gal 7 1/2 b
2362-2491	12.50 " "

33. PRODUCTION

Date First Production **8-8-74** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOW** Well Status (Prod. or Shut-in) **SHUT-IN**

Date of Test **9-3-74** Hours Tested **24** Choke Size **48/64** Prod'n. For Test Period **—** Oil - Bbl. **—** Gas - MCF **1.575 M** Water - Bbl. **—** Gas-Oil Ratio **—**

Flow Tubing Press. **150** Casing Pressure **PKR** Calculated 24-Hour Rate **—** Oil - Bbl. **—** Gas - MCF **—** Water - Bbl. **—** Oil Gravity - API (Corr.) **—**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
TO BE USED IN TERTIARY RECOVERY OPERATIONS Test Witnessed By **Earl Jones**

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

43-NMOC-SF
1-DIV
SIGNED **Ray Rybakum** ADMINISTRATIVE ASSISTANT
1-W-7
DATE **DEC 4 1975**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on shale sand, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abso _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Yeso _____	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Surface				
330	2295	1955	Sand- Shale				
2235	2305	20	Tubb- Sand				
2305	2480	175	Tubb				
2480	2670	190	Gr. Wash + Shale				