

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SUGAR TO KILN WELLS. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL <input checked="" type="checkbox"/> CO2 OTHER-	SEP 22 1982	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	OIL CONSERVATION DIVISION	8. Farm or Lease Name BDCDGU 2034
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	SANTA FE	9. Well No. 361
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 20-N RANGE 34-E NMPM.		10. Field and Pool, or Whiccat Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4750' RDB		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-1-82. Pulled tubing, packer, tailpipe, and seating nipple. Set a retrievable bridge plug at 2011' and pumped sand on top. Perforated 4 right angle shots at 980' with 3-1/8" gun. Set a packer at 663'. Circulated 40 bbl 2% KCL water. Pumped 63 bbl cement slurry. Circ. 5 bbl cement slurry and displaced cement with 5 bbl 2% KCL water. Pulled packer. Drilled out cement 844'- 990'. Set a packer at 772' and pumped 20 bbl cement slurry with 2% CACL. Displace with 5 bbl 2% KCL water. Pulled packer and drilled out cement 865'-998'. Set a packer at 772' and pumped 35 sacks Thixset. Displaced with 5 bbls KCL water. Pulled packer and drilled out cement 800'-990'. Washed sand off of the retrievable bridge plug and pulled the bridge plug. Ran plastic coated packer, seating nipple, and 2-3/8" tubing. Pumped 25 bbl inhibited water with packer set at 2136'. Loaded annulus with 5 bbl inhibited water. Ran swab. Moved out service unit 9-15-82. Well is currently shut-in.

O+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-UGI 1-Cities Serv. 1-Conoco
1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman TITLE Assist. Admin. Analyst DATE 9- 20-82

APPROVED BY Carl Ulvog TITLE DISTRICT SUPERVISOR DATE 7/23/82

CONDITIONS OF APPROVAL, IF ANY: