

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

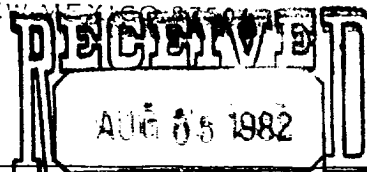
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-7

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U.S.G.S.	
LAND OFFICE	
OPERATOR	



14. Indicate Type of Lease
State ☐ Fee ☐

15. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELL
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OR TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 17 (FORM O-101) FOR SUCH PROPOSAL.

1. OIL ☐ GAS ☒ CO2 ☐ OTHER ☐	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2034
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 361
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>20-N</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or indicate Und. Tubb
11. Elevation (Show whether OF, RT, GR, etc.) 4750' RDB	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIATION WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to tie back cement behind production casing up to surface casing as follows:
Pull packer and tubing. Set a retrievable bridge plug at approx. 2000' and cap with sand. Perforate 4-1/2" casing 20' above top of cement with 4 JS at right angles. Run tubing and squeeze packer. Set packer 300' above perfs. Circulate or squeeze cement as follows: (a) If top of cement occurs below top of Santa Rosa (1090') pump 200 sacks Thixset cement. If not, skip step (a) and continue with step (b). (b) Begin pumping class H cement. When cement circulates, start flush and flush cement to 150' above perfs. If no circulation, pump enough class H to attain a squeeze. Pull tubing and packer. Drill out cement. Pull the retrievable bridge plug. Run 2-3/8" tubing, seating nipple, and packer to within 60' of top perforation. Pump annular volume of 2% KCL inhibited water down backside and set packer. Swab and shut-in well.

0+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-UGI 1-Cities Serv. 1-Conoco
1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 8-3-82

APPROVED BY Carl Ulvog TITLE DISTRICT SUPERVISOR DATE 8-5-82

CONDITIONS OF APPROVAL, IF ANY: