DISTRIBUTION	NEW W	MEXICO OIL CONSER	Parm C -101 Hevir ed 1-1-65			
CANTAFE. FILE U.S.G.S. LAND OFFICE	<u>.</u>	AFI = 30-059-20019			type of Leane (in [] (in Look Ho.)	
OPERATOR				Time		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					ment time	
In. Type of Work						
h. Type of Well oit GAS WELL	CO2 OTHER	BINGLE X MULTIPLE				
Amoco Producti	on Company				1	
ः, Aldress of Operator					Pool, or Wildeat	
BOX 68, HOBBS, N. M. 88240 4. Location of Well Control 660 FEET FROM THE SOUTH LINE					DCAT Minimum	
20 2215						
1989	THE EAST CINE	in Eriin	11.20-N 11.34.	12. County	militiliti .	
				UNIQU	X	
	HHHHHH		3. Proposed Depth 19	A. Formation	20. Hotory or C. I.	
			2700	BASEMENT	COTARY	
1. Elevations (Show whether DF, 4737.5 GL.	RT, etc.) 21A. Kind	6 Status Plug. Bond 2	PETEC WELL SE	-RV. Co. 5	Date Work will start	
23.		PROPOSED CASING AND				
			······································	SACKS OF CEMENT	EST. TOP	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SUFF TO CIR	<u>e</u>	
7/8"	4 '/2"	9.5 2700		FILL BACK TO 300		
	•					
	•					
			•			
:						
•						
AIAE SUME . 电IAE 银行的确创作业 医操作品管理。	ROPOSED PROGRAMI IF			PRESENT PRODUCTIVE ZON	L AND PROPOSED NEW PROOF	
I hereby certify that the informati	on above is true and com					
Signed Since & Cont Tule AREA ENGINEER				Date MA)	3 1974	
This space for	State Use)					
ONE NMOCC-SF	£ 116,000	2000 P	\$2000 \$7.000 T. O. C.		5/7/14	
I-DIV	P ANY	TITLE		VAIR		
1-34-0 1-RRY						

NEW MEXICO DIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

t em - . . Supersedes C-12h Olfmotive Locks

All distances must be from the outer boundaries of the Section STATE FL AMOCO PRODUCTION COMPANY 34 EAST 20 NORTH UNION 36 SOUTH line and 1980 WILDCAT 4737.5 LEASEMENT 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? []] ca [] No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I se reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed By JAMES E. YORK AREA ENGINEER Amoco Production Company 3 1974 I hernby certify that the well location knowledge and belief MARCH 31, 1974 1980 Registered Frefessional Engineer 676

500

1000

1 800

1320 1880

1980 2810

26 40