

NAME OF COMPANY RECEIVING	
DISTRIBUTION	
SALE PRICE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL AND GAS COMMISSION
WELL COMPLETION OR PRODUCTION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Lease ☐
5. State Oil & Gas Lease No.
L-6264

12. TYPE OF WELL

13. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐
WELL ☐ DEEPEN ☐

OIL WELL ☐

GAS WELL ☒ CO₂ ☐

OTHER ☐

PLUG BACK ☐ DIFF. RESV. ☐

OTHER ☐

Name of Operator

AMOCO PRODUCTION COMPANY

Address of Operator

BOX 367, ANDREWS, TEXAS 79714

Location of Well

UNIT LETTER **A** LOCATED **660** FEET FROM THE **NORTH** LINE AND **660** FEET FROM

THE **EAST** LINE OF SEC. **16** TWP. **18N** RGE. **34E** NMPM

15. Date Spudded **7-13-74** 16. Date T.D. Reached **7-21-75** 17. Date Compl. (Ready to Prod.) **9-3-75** 18. Elevations (DF, RKB, RT, GR, etc.) **4800' R.D.B.** 19. Elev. Casinghead

20. Total Depth **2985** 21. Plug Back T.D. **2926** 22. If Multiple Compl., How Many **1** 23. Intervals Drilled By **O-TD** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name

2542' - 2609' TUBB

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp. Form Neutron Density

27. Was Well Cored

YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	29.35#	330'	12 1/4"	160 Sx-Grc	
4 1/2"	11#	2982'	7 7/8"	82S SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2520'	2520'

31. Perforation Record (Interval, size and number)

2542-44, 64-98, 2603-09 w/2JS PF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2542-2609	1000 gal 7 1/2 %
	20,000 gal KCL H₂O
	22,000 # Sand

33. PRODUCTION

Date First Production **8-5-74** Production Method (Flowing, gas lift, pumping — Size and type pump) **Flow** Well Status (Prod. or Shut-in) **SHUT IN**

Dts of Test 9-3-74	Hours Tested 24	Choke Size 48/64"	Prod'n. For Test Period —	Oil — Bbl. —	Gas — MCF 1.209 M	Water — Bbl. —	Gas — Oil Ratio —
Flow Tubing Press. 150	Casing Pressure PKE	Calculated 24-Hour Rate —	Oil — Bbl. —	Gas — MCF —	Water — Bbl. —	Oil Gravity — API (Corr.) —	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE USED IN TERTIARY RECOVERY OPERATIONS

35. List of Attachments

NONE

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

3. NMOC. SF

1-DW
SIGNED

1-WP

1-RR

ADMINISTRATIVE ASSISTANT

DATE **DEC 4 1975**