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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

API # 30-059-20020

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6264

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> <i>CDR</i> OTHER <input type="checkbox"/>		8. Firm or Lease Name <i>STATE FJ</i>	
2. Name of Operator Amoco Production Company		9. Well No. <i>1</i>	
3. Address of Operator BOX 68, HOBBS, N. M. 88240		10. Field and Pool, or Wildcat <i>WILDCAT</i>	
4. Location of Well UNIT LETTER <i>A</i> LOCATED <i>660</i> FEET FROM THE <i>NORTH</i> LINE AND <i>660</i> FEET FROM THE <i>EAST</i> LINE OF SEC. <i>16</i> TWP. <i>18-N</i> RGE. <i>34-E</i> NMPM		12. County <i>UNION</i>	
19. Proposed Depth <i>2700'</i>		19A. Formation <i>BASEMENT</i>	20. Rotary or C.T. <i>ROTARY</i>
21. Elevations (Show whether DE, RT, etc.) <i>4789.2</i>	21A. Kind & Status Plug. Bond <i>BLANKET- ON FILE</i>	21B. Drilling Contractor <i>ARTEC WELL SERV. CO.</i>	22. Approx. Date Work will start <i>7-74</i>

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<i>12 1/4 - 11"</i>	<i>8 5/8"</i>	<i>24 #</i>	<i>300'</i>	<i>SUFF TO CIRC</i>	
<i>7 7/8"</i>	<i>4 1/2"</i>	<i>9.5 #</i>	<i>2700'</i>	<i>FILL BACK TO 300'</i>	

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES *8/29/74*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *James E. York* Title *AREA ENGINEER* Date *MAY 20 1974*

(This space for State Use)

APPROVED BY *Carl Ulvog*
1-DIV
CONDITIONS OF APPROVAL, IF ANY:
1-348P
1-RR4

SERIES PERMITS SECTION

DATE *5/31/74*

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-1
Superseded by O-2
Effective 1-1-68

All measurements must be from the corner here located at the location

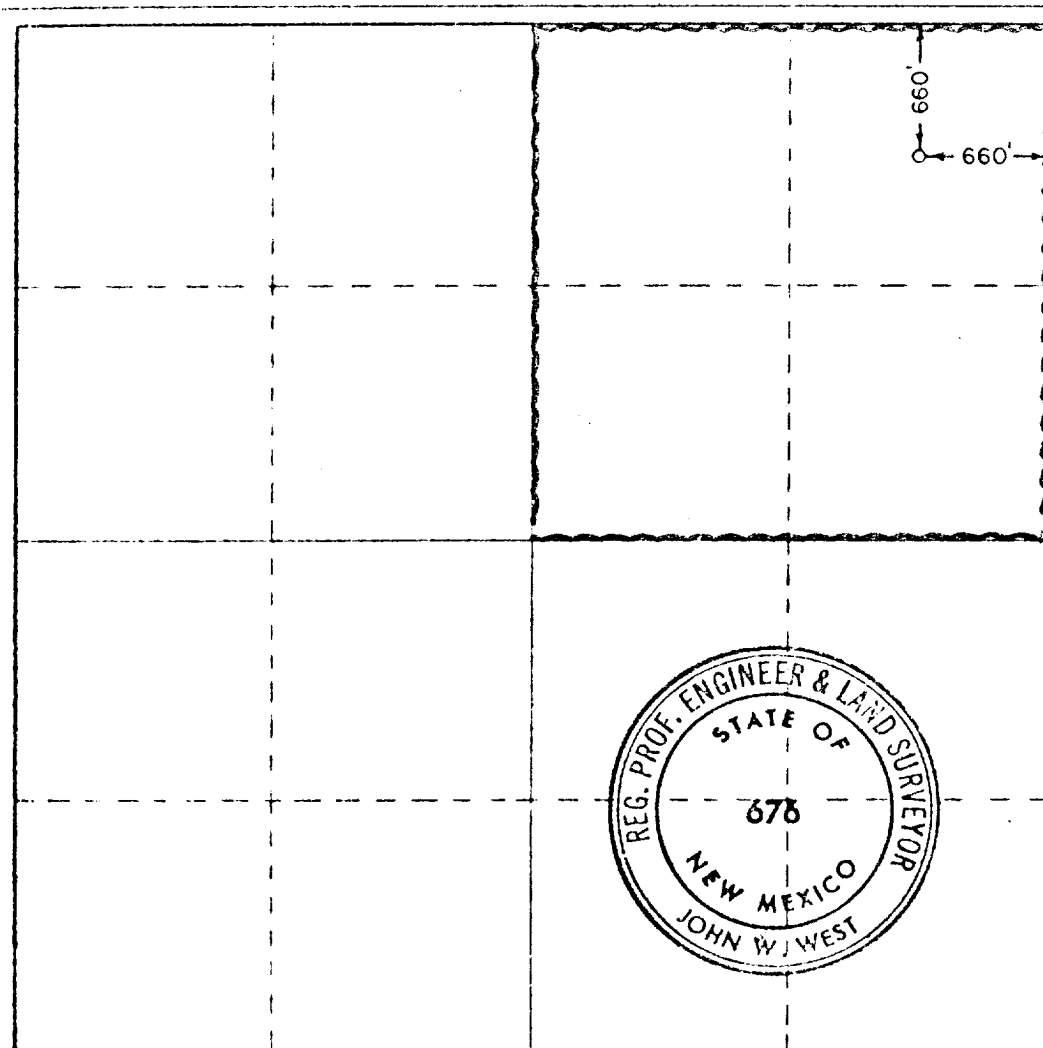
AMOCO PRODUCTION COMPANY			STATE FJ		Well No. 1
Section	Range	Latitude	Range	County	
A	16	18 NORTH	34 EAST	UNION	
Actual Well Location of Well					
660	feet from line	NORTH	line and	660	feet from the
4789.2	feet from line	EAST	line	160	feet from the
4789.2		BASEMENT		WILDCAT	
				160	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

James E. York
AREA ENGINEER

Amoco Production Company

MAY 29 1974

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

MARCH 28, 1974

Registered Professional Engineer
in Civil and Surveying

John W. West
Certified to

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