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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name STATE FS	
2. Name of Operator Amoco Production Company		9. Well No. 1	
3. Address of Operator BOX 367, ANDREWS, TEXAS 79714		10. Field and Pool, or Wildcat WILDCAT	
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE OF SEC. 1 TWP. 22N RGE. 34-E NMPM		12. County UNION	
15. Date Spudded 8-28-74	16. Date T.D. Reached 9-4-74	17. Date Compl. (Ready to Prod.) -	18. Elevations (DF, RKB, RT, GR, etc.) 4823 RDB
20. Total Depth 3001	21. Plug Back T.D. Surface	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-TD
24. Producing Interval(s), of this completion — Top, Bottom, Name NONE			25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run Comp. Neut. Form Density, Neut. LR			27. Was Well Cored YES
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8"	WEIGHT LB./FT. 24"	DEPTH SET 313'	HOLE SIZE 12 1/4"
CEMENTING RECORD ARC		AMOUNT PULLED 0	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) R4A 9-7-74		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity — API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
04 3. NMOC- SF 1- DIV 1- SIGNED 1- PWF Ray R. Yeakum		ADMINISTRATIVE ASSISTANT TITLE DATE SEP 18 1974	