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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	

10. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
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8. Form or Lease Name	STATE FT
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2. Name of Operator	PRODUCTION COMPANY
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3. Well No.	1
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3. Address of Operator	BOX 367, ANDREWS, TEXAS 79714
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10. Field and Pool, or Wildcat	WILDCAT
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4. Location of Well	
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UNIT LETTER	G	LOCATED	1980	FEET FROM THE	NORTH	LINE AND	1980	FEET FROM
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11. EAST LINE OF SEC.	36	TWP.	24-N	RGE.	33-E	NMPM
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12. County	UNION
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15. Date Drilled	9-8-74	16. Date T.D. Reached	9-16-74	17. Date Compl. (Ready to Prod.)	9-30-74	18. Elevations (DF, RKB, RT, GR, etc.)	5107 RDB	19. Elev. Casinghead
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20. Total Depth	2740	21. Plug Back T.D.	-	22. If Multiple Compl., How Many	-	23. Intervals Drilled By	O-TD	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name	2482-2618 TUBB	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Comp. Form. Density Log	27. Was Well Cored	No
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CASING RECORD (Report all strings set in well)					
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	312'	12 1/4"	75 SX	CWC
4 1/2"	9.5, 10, 10.5#	2740'	7 7/8"	750 SX	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
				2 3/8	2452	2452	

28. Perforation Interval (Interval, size and number)	2482-2618 83, 85, 87, 94, 97, 99, 2500, 01, 05, 36, 38, 40, 55, 57, 72, 74, 78, 84, 86, 88, 90, 92, 99, 2612, 14, 16, 18, 19, 19SPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	2482-2618
AMOUNT AND KIND MATERIAL USED	1750 gal 7 1/2% MCA

29. Date First Production	9-25-74	Production Method (Flowing, gas lift, pumping - Size and type pump)	FLW	Well Status (Prod. or Shut-in)	SHUT-IN
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Date of Test	9-30-74	Hours Tested	24	Casing Size	48/64"	Prod'n. For Test Period	-	Oil - Ebl.	1271	Gas - MCF	-	Water - Ebl.	-	Gas - Oil Ratio
Flow Testing Press.	135	Casing Pressure	PRP	Tested at 24-Hour Rate	-	Oil - Ebl.	-	Gas - MCF	-	Water - Ebl.	-	Oil Gravity - API (Corr.)	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	TO BE USED IN TERTIARY RECOVERY	Tested by	Larry Jones
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35. List of Attachments	NONE
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36. I, the undersigned, certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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37. NMCC-SF	
1-DIV	
SIGNED	R. J. Yorkum
1-WF	
1-SUSP	