

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

M/R 81 1982

Form O-103
Revised 10-1-77

1. Unit Agreement Name	
State ☐	Pen ☐
2. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG SALS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO REPERFORATE FOR SUCH PROPOSALS.

1. OIL ☐ GAS ☒ CO2 ☐ OTHER ☐	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	3. Form or Lease Name BDCDGU 2433
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 361
4. Location of well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24-N</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or adjacent Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 5107' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe processes or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-2-82. Pulled tubing and seating nipple. Perforated 2477'-89', 91'-2508', 30'-46', 52'-67', 69'-80' and 82'-2602' with 1 JSPF. Ran packer and 2-7/8" tubing with packer set at 2271'. Acidized with 54 bbl 7-1/2% HCL with additives. Fractured with 18000 gal 40#, x-linked gel with additives and 22000# 8/12 sand. Ran gamma ray and temp. surveys. Tagged sand at 2528'. Pulled tubing and packer. Cleared out sand to 2650' with sand pump. Ran 2-3/8" seating nipple and 2-3/8" tubing. Tubing landed at 2424'. Ran gamma ray and temp. surveys. Tagged PBTD at 2644'. Moved out service unit 3-9-82. On 3-10-82 turned well thru a separator and flow tested for 166 hrs. Well flowed 9022 MCF and 32 BLW. Ran 72 hr. BHP buildup test 3-17-82 thru 3-20-82. Well shut-in 3-20-82.

6.2 20.5

1308 1172

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-Co2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 3-29-82

APPROVED BY Carl Ulvog TITLE _____ DATE 3-31-82

CONDITIONS OF APPROVAL, IF ANY: