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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>CO²</u>		7. Unit Agreement Name
2. Name of Operator <u>ENERGY OIL & GAS CORPATION</u>		8. Form or Lease Name <u>SADLER</u>
3. Address of Operator <u>6105 N. W. 32 BETHANY OKLA. 73008</u>		9. Well No. <u>ONE</u>
4. Location of Well UNIT LETTER <u>I</u> , 1980 FEET FROM THE <u>S</u> LINE AND <u>662.4</u> FEET FROM <u>E</u> THE LINE, SECTION <u>3</u> TOWNSHIP <u>24N</u> RANGE <u>29E</u> NMPM.		10. Field and Pool, or Willcat <u>WILDCAT</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>5920</u>		12. County <u>UNION</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>CONTINUE DRILLING</u> <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONTINUE DRILLING SEPT 15. FINISH WELL OCT. 18, /79. DRILLED TO 2640 FT. SET 4.5 main STRING TO 2401 FT. CEMENTED FROM 780 FT. TO BOTTOM, LEFT 6 FT. PLUG IN BOTTOM OF 4.5 PIPE. PURF AT 2388-90, SS OIL. PURF AT 2220-26, CO² & WATER. SET PLUG AT 210 TO SHUT OUT WATER. PURF 1915-38, 1884-1901, 177-80, 1865-72, 1848-60, 1842-46, 1832-36, 182430, 1801-03, 1794-98, 1767-70, SHOT 4 HOLES PER FT. HIT CO². BEST ZONE 1915-38. ALL ZONES HAD CO². ACIDIZES ALL ZONES PURFED. WELL MADE 586MCF DRY CO². 99.8% PURE. CEMENTING DONE BY HALABUTON LOGS BY SLUBBURGER. CO² TEST BY THERMOND McGOETHLIN INC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Andy Wilkerson</u>	TITLE <u>PRES.</u>	DATE <u>OCT. 25/79</u>
APPROVED BY <u>Cork Wilkerson</u>	TITLE	DATE <u>11-5-79</u>
CONDITIONS OF APPROVAL, IF ANY:		