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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Energy Oil & Gas Corp.	8. Farm or Lease Name Sadler
3. Address of Operator 6105 N.W. 32 Bethany, Okla. 73008	9. Well No. One
4. Location of Well UNIT LETTER I 1980 FEET FROM THE S LINE AND 662.4 FEET FROM THE E LINE, SECTION 3 TOWNSHIP 24N RANGE 29E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

See Notes (other side)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill report

Started drilling 10/26/78

0-60 sand gravel & shale
60-80 sand & gravel
80-90 sand & gravel
90-300 milpie
300-310 shale & lime
310-340 lime & milpie
340-352 lime & chat

352-450 green shale & lime
450-600 sand lime & shale
600-630 shale & redbed
630-665 redbed & gyp
665-685 shale sand & clay
685-815 redbed & rock
815-840 brown shale

840-865 gray sandstone
865-870 sandstone shale
870-913 brown shale
913-935 green shale
935-990 brown shale & redbed
990-1090 blue shale
1090-1095 milpie & chat
1095-1200 redbed
1200-1400 redbed & shale
1400-1635 brown & green shale

Nov. 25/78, set 7" casing. Weight 28. from 0-338ft. The bore was 8 3/4. Cementing done by Haliburton, Hobbs camp. Field ticket #509570. Mixed 100 sacks of cement API class C yield Cu. ft. / sk. 1.32 mixed lbs./gal. 1418. Preslush bbl. 25, circ. 55xcnt. Cemented from bottom to top, left 18 ft. plug in bottom of 7" surface pipe.

Resume drilling 6/1/4 main hole Nov. 29/78. When we stop Drilling Feb. 26/79 we pumped drilling mud into the well, and fill the entire well bore so it would not cave in while setting. At this time Energy Oil & Gas Corp. decided to terminate the Shortes drilling co. And to get Another drilling cont. to finish drilling the well to 3000 ft.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY Harry Fredrickson TITLE Pres. DATE March 12/79

APPROVED BY Carl Kling TITLE DATE 4/3/79

CONDITIONS OF APPROVAL, IF ANY:

AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR
TEMPORARY ABANDONMENT STATUS EXPIRES 8-25-79

T.A. permit to 1-15-81