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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>S</u> LINE AND <u>662.4</u> FEET FROM	<u>Wildcat</u>
THE <u>E</u> LINE, SECTION <u>3</u> TOWNSHIP <u>24N</u> RANGE <u>29E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	<u>Union</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill report

Started drilling 10/26/78

0-60 sand gravel & shale	352-450 green shale & lime	840-865 gray sandstone
60-80 sand & gravel	450-600 sand lime & shale	865-870 sandstone shale
80-90 sand & gravel	600-630 shale & redbed	870-913 brown shale
90-300 milpie	630-665 redbed & gyp	913-935 green shale
300-310 shale & lime	665-685 shale sand & clay	935-990 brown shale & redbed
310-340 lime & milpie	685-815 redbed & rock	990-1090 blue shale
340-352 lime & chat	815-840 brown shale	1090-1095 milpie & chat
		1095-1200 redbed
		1200-1400 redbed & shale
		1400-1635 brown & green shale

Nov. 25/78, set 7" casing. Weight 28. from 0-338ft. The bore was 8 3/4. Cementing done by Haliburton, Hobbs camp. Field ticket #509570. Mixed 100 sacks of cement API class C yield Cu. ft. / sk. 1.32 mixed lbs./gal. 1418. Preslush bbl. 25, cure. 55xcnt. Cemented from bottom to top, left 18 ft. plug in bottom of 7" surface pipe.

Resume drilling 6/1/4 main hole Nov. 29/78. When we stop Drilling Feb. 26/79 we pumped drilling mud into the well, and fill the entire well bore so it would not cave in while setting. At this time Energy Oil & Gas Corp. decided to terminate the Shortes drilling co. And to get Another drilling cont. to finish drilling the well to 3000 ft.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary Andy Wilkerson TITLE 1 Pres. DATE March 12/79

APPROVED BY Carl Ulvog TITLE SENIOR REGIONAL MANAGER DATE 4/3/79

CONDITIONS OF APPROVAL, IF ANY:

AUTHORIZATION FOR MAINTENANCE IN SHUT IN OR
TEMPORARY ABANDONMENT STATUS EXPIRES 8-25-79