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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease   |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>CO2</u>   | 7. Unit Agreement Name                           |
| 2. Name of Operator<br><u>ENERGY OIL &amp; GAS CORPORATION</u>   | 8. Farm or Lease Name<br><u>Sadler</u>           |
| 3. Address of Operator<br><u>6105 NW 32nd Bethany, Oklahoma 73008</u>  | 9. Well No.<br><u>One</u>                        |
| 4. Location of Well<br>UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>S</u> LINE AND <u>662.4</u> FEET FROM<br>THE <u>E</u> LINE, SECTION <u>3</u> TOWNSHIP <u>24N</u> RANGE <u>29E</u> NMPM. | 10. Field and Pool, or Wildcat<br><u>Wildcat</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><u>5920</u>   | 12. County<br><u>Union</u>                       |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER Abandonment Permit

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finish Well Oct. 18, 1979. Drilled to 2640 Ft. Set 4.5 main String to 2401 Ft. Cemented from 780 Ft. to bottom, left 6 Ft. plug in bottom of 4.5 pipe. Purf at 2 1915-38, 1884-1901, 1877-80, 1865-72, 1848-60, 1842-46, 1832-36, 1824-30, 1801-03, 1794-98, 1767-70, Shot 4 holes per Ft. Hit CO<sub>2</sub>. Best zone 1915-38. All zones had co<sub>2</sub>. Acidized all zones purfed. Well made 588MCF Dry CO<sub>2</sub>. 99.8 % pur. Cementing done by Haliburton. Logs by Slumburger. CO<sub>2</sub> tested by Thermond McGothlin Inc.

We are requesting an Abandonment Permit on the well to keep from plugging said well, as we are in the process of selling said well. If we don't sell said well we will continue with the process of piping the CO<sub>2</sub> well to market.

AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR  
TEMPORARY ABANDONMENT STATUS EXPIRES 1-15-81

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry J. Wilkerson TITLE President DATE Jan. 11, 1980

APPROVED BY Carl Wilcox TITLE  DATE 1/15/80

CONDITIONS OF APPROVAL, IF ANY: