

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O.Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-059-20026

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL  
WELL ☐

GAS  
WELL ☐

OTHER

CO2

2. Name of Operator

Amoco Exploration & Production Company

8. Well No.

2034-3630

3. Address of operator

P.O. Box 606 Clayton, New Mexico 88415

9. Pool name or Wildcat

Bravo Dome CO2 Gas Unit

4. Well Location

Unit Letter O : 1315 Feet From The South Line and 1980 Feet From The East Line

Section

36

Township

20N

Range

34E

NMPM

Union

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4739 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Move in and rig up service unit 10-19-94. Kill well with 15 bbls of water. Nipple up BOP. Release packer and lay down tubing and packer. Run tubing open ended. tubing landed at 2200 ft. Spot 40 sacks of Class "C" cement. Pull tubing and pressure casing to 100 psi. WOC. Run tubing and tag cement at 1887 ft. Pressure test casing to 250 psi OK. Displace casing with gelled water. Spot 18 sacks of Class "C" cement. Pull tubing. Tubing landed at 383 ft. Spot 7 sacks of Class "C" cement. Pull tubing, tubing landed at 31 ft. Circulate cement to surface with 5 sacks of Class "C" cement. Nipple down BOP. Rig down and move out service unit 10-21-94. Cut off wellhead and install PXA marker. Cut off service unit anchors and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Billy E. Prichard*

TITLE

Field Foreman

DATE 10-21-94

TYPE OR PRINT NAME

Billy E. Prichard

TELEPHONE NO. (505) 374-3053

(This space for State Use)

APPROVED BY

*Ry E. Johnson*

TITLE

DISTRICT SUPERVISOR

DATE 1-30-95

CONDITIONS OF APPROVAL, IF ANY: