

DISTRIBUTION	
STATE	
FILE	
RECORDS	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

API# 30-059-20026

Form O-121
Revised 11-67

TALEB NUMBER	
STATE	TX
FILE NUMBER	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Well a. Type ☒ DRILL ☐ DEEPEN ☐ PLUG BACK ☐ b. Gas ☒ Co2 ☐ SINGLE ☒ MULTIPLE ☐		2. Field Name State FI
3. Name of Operator Amoco Production Company		4. Well No. 3
5. Address of Operator P.O. Drawer "A", Levelland, Texas 79336		6. Field Name, if different Und. Tubb
7. Location of Well UNIT LETTER 0 LOCATED 1315 FEET FROM THE South 1980 East 36 20-N 34-E		8. County Union
9. Depth of Well 2590'		10. Method of Drilling Tubb
11. Depth of Cement Rotary		12. Approx. Date Well will start April 20, 1979
13. Estimated Gross Production (Bbl, Oil, etc.) 4339.5 GR	14. Estimated Net Production (Bbl, Oil, etc.) Blanket-On File	15. Estimated Net Production (Bbl, Oil, etc.) N/A

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	350'	Circ to Surf	Surface
7 7/8"	4 1/2"	9.5#	2590'	Tie back to 8 5/8"	Btm of 8 5/8"

After drilling well, logs will be run and evaluation made. Perforating and/or stimulating as necessary in attempting commercial production.

Mud Program: 0 - 350' Native mud and water.
350' - 2590' Commercial mud to maintain good hole conditions.

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF DRILLING OPERATIONS

BOP program is attached.

Gas is not dedicated.

90
7/30/79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE; GIVE FLOODED PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Randy Atkins Title Administrative Analyst Date April 6, 1979
(This space for State Use)

APPROVED BY Carl King TITLE DATE 5/1/79
CONDITIONS OF APPROVAL, IF ANY

0+5-NMCCD,Sf 1-RWA 1-JA
1-Houston 1-Susp

COPIES OF THIS PERMIT TO BE MAINTAINED
AT AT LEAST TWO COPIES

WELL LOCATION AND DEDICATION INFORMATION

Form No. 1

Amoco Production Co.

State "E. I."

3

1. Well No. 1011000 34 East Union
1.1. South 1.2. East

4-12-73 TUBED UND. UNION TUBED

- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (including interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been ascertained by communication, negotiation, force majeure, etc.?

Yes No If answer is "yes" type of communication and negotiation

If answer is "no" list the owners and tract descriptions which have actually been conserved. Use reverse side of this form if necessary.

No allowable will be assigned to the well until all interests have been conserved by communication, negotiation, force majeure, or otherwise and until a master instrument, including said interests, has been recorded in the public records.

DECLARATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my knowledge and belief.

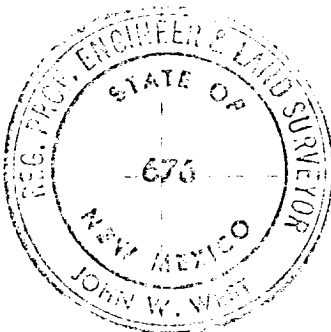
Randy Atkins
ADMIN. ANALYST
AMOCO PRODUCTION CO.
3-23-79

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my knowledge and belief.

March 25, 1979

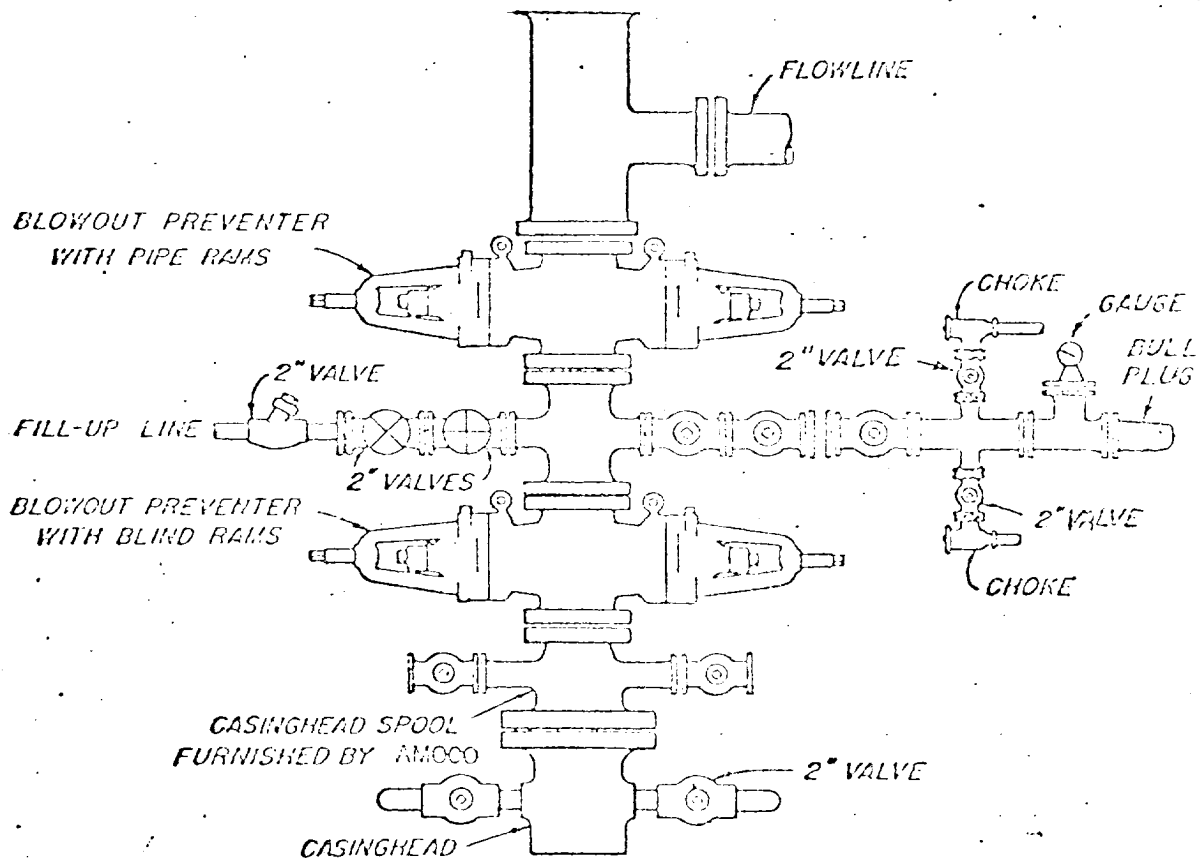
John W. West

John W. West 676
Randy J. Atkins 676



ATTACHMENT "B"
NOTES

1. Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum.
2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
3. Nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.
5. OMSCO or comparable safety valve must be available on rig floor at all times with proper connection on sub, 3,000# W.P. (6,000 p.s.i. test), minimum.
6. Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000# W.P. (4,000 p.s.i. test), minimum.
7. Choke assembly, beyond second valve from cross, may be positioned (optional) outside of derrick foundation.
8. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
9. Plug valves - gate valves are optional. Valves shown as 2" are minimum size.
10. Casing head and casing head spool, including attached valves, to be furnished by Amoco.
11. Rams in preventers will be installed as follows:
 When drilling, use:
 Top Preventer - Drill pipe rams
 Bottom Preventer - Blind rams or master valve
 When running casing, use:
 Top Preventer - Casing rams
 Bottom Preventer - Blind rams or master valve



BLOWOUT PREVENTER HOOK-UP

AMOCO PRODUCTION COMPANY

EXHIBIT D-1 MODIFIED

JUNE 1, 1962