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LAND OFFICE	
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# NEW MEXICO OIL CONSERVATION COMMISSION

## CORRECTED REPORT

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

### SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☒ CO<sub>2</sub> OTHER-  
2. Name of Operator  
Amoco Production Company  
3. Address of Operator  
P. O. Box 68 Hobbs, NM 88240  
4. Location of Well  
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE West LINE, SECTION 23 TOWNSHIP 19-N RANGE 34-E NMPM.

7. Unit Agreement Name  
8. Farm or Lease Name  
Pittard  
9. Well No.  
1  
10. Field and Pool, or Wildcat  
Und. Tubb  
12. County  
Union

15. Elevation (Show whether DF, RT, GR, etc.)  
4749.3 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐  
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐  
SUBSEQUENT REPORT OF:  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To correct report dated 11-5-80.

Moved in service unit 7-24-80 and killed well. Pulled tubing and bridge plug at 2345'. Flow tested and recovered no gas. Shut well in 72 hr. Killed well and perforated 7" casing at 1500' with 2 JSPF. Ran and set a packer at 1214'. Squeezed with 200 SX Thix set and 78 SX Class C cement. Did not circulate. Reversed out 20 SX. Pumped 208 SX into formation. 51 SX in casing. Ran cement bond log. Top of cement at approx. 920'. Perforated 893'-895' with 2 JSPF. Ran and set a packer at 603'. Squeezed with 240 SX Class C cement. Did not circulate. Pumped 210 SX into formation. 30 SX left in casing. Ran cement bond log. Had 40% Bond to 250'. Tested casing with 1000# for 30 min. Test OK. Drilled cement and pulled bridge plug at 1723'. Flow tested 24 hrs. Shut well in 10-27-80.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 12-18-80  
APPROVED BY Carl Ueary TITLE SENIOR DATE 12/23/80  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 22 1980

O. C. D.  
ARTESIA, OFFICE