

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68 Hobbs, NM 88240

Location of Well

UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE West LINE, SECTION 23 TOWNSHIP 19-N RANGE 34-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Pittard

9. Well No.

1

10. Field and Pool, or WHdcat

Und. Tubb

15. Elevation (Show whether DF, RT, GR, etc.)

12. County  
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-24-80 and killed well. Pulled tubing and bridge plug at 2345'. Flow tested and recovered no gas. Shut well in 72 hr. Tubing pressure closed 330# casing pressure closed 330#. Killed well and perforated 7" casing at 1500' with 2 JSPF. Packer set at 1214. Squeezed behind casing with 200 SX Thixset and 78 SX Class C Neat cement. Did not circulate. Reversed out 20 SX. Pumped 208 SX into formation. 50 SX in casing. Ran cement bond log. Top of cement at approx. 920'. Perforated 8893'-8895' with 2 JSPF. Packer set at 603'. Squeezed with 240 SX Class C Neat cement. Did not circulate. Pumped 210 SX into formation. 30 SX left in casing. Ran cement bond log. Top of cement at approx. 657'. WOC 18 hr. Tested casing with 1000# for 30 min. Test OK. Drilled cement and pulled bridge plug at 2345'. Currently flow testing.

0+2-NMOCD, SF 1-Hou 1-Susp 1-LBG

18. I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNED Barbara Green

TITLE Asst. Geol. Analyst

DATE 11-5-80

APPROVED BY Carl Kluog

TITLE SENIOR PLANNING GEOLOGIST

DATE 11/14/80

CONDITIONS OF APPROVAL, IF ANY: