

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO <sub>2</sub> OTHER  | 7. Unit Agreement Name                      |
| 2. Name of Operator<br>Amoco Production Company  | 8. Farm or Lease Name<br>Pittard            |
| 3. Address of Operator<br>P. O. Box 68 - Hobbs, NM 88240   | 9. Well No.<br>1                            |
| 4. Location of Well<br>UNIT LETTER <u>K</u> , 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM<br>THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>19</u> RANGE <u>34-E</u> N.M.P.M. | 10. Field and Pool, or Wildcat<br>Und. Tubb |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4749.3 GR   | 12. County<br>Union                         |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/>                   | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                       | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input checked="" type="checkbox"/> Squeeze 7" casing | CASING TEST AND CEMENT JOB <input type="checkbox"/> |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Propose to pull bridge plug and run bottom hole pressure build up test per the following procedure:

Kill well. Pull tubing and bridge plug. Swab to begin production and flow test to stabilize production rate. Run 72 hr bottom hole pressure build test.

Propose to squeeze behind 7" casing per the following procedure: Top of cement found by Temp. survey at approx. 1545'.

Kill well. Pull tubing. Run and set a cast iron bridge plug at 1550'. Perforate 7" casing at 1500' with 4 JSPF. Establish circulation to check perfs. Run tubing and cement retainer. Retainer set at 1470'. Pump 230 sx Western Lite cement and 50 Sx class C Cement. Pull tubing and WOC. Drill out retainer, cement, and cast iron bridge plug.

0 + 2 NMOCD \_ SF 1-Hou 1-Susp 1-LBG

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 9-2-80  
APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 9/3/80  
CONDITIONS OF APPROVAL, IF ANY