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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Pittard
9. Well No. 1
10. Field and Pool, or Wildcat Und. Tubb
12. County Union

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO₂ OTHER-</p>	
Name of Operator Amoco Production Company	
Address of Operator P. O. Box 68, Hobbs, NM 88240	
<p>1. Location of Well</p> <p>UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>19-N</u> RANGE <u>34-E</u> NMPM.</p>	
15. Elevation (Show whether DF, RT, GR, etc.) 4749.3 GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

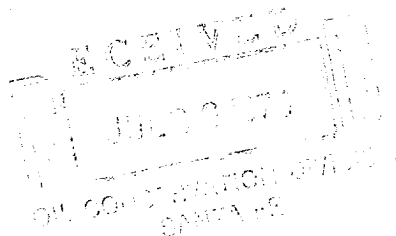
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Move in Service Unit <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

Move in service unit 7-10-79. Ran 2-3/8" tubing to 2307'. Swab 9 hrs. Raised tubing to 2070'. Swab 8 hrs. Move off service unit 7-14-79. Currently flow testing.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Gx TITLE Administrative Supervisor DATE 7-23-79

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 7/27/79

CONDITIONS OF APPROVAL, IF ANY:

0+2-NMOCD,SF; 1-Hou; 1-Susp; 1-BD