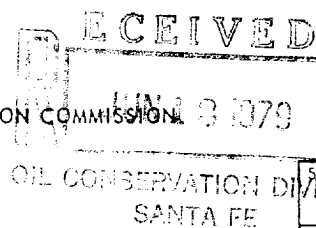


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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Form or Lease Name Pittard
9. Well No. 1
10. Field and Pool, or Wildcat Und. Tubb
11. County Union

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT LIT. FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	CO <sub>2</sub>	OTHER-
1. Name of Operator Amoco Production Company			
2. Address of Operator P. O. Box 68, Hobbs, NM 88240			
3. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM West 23 TOWNSHIP 19-N RANGE 34-E N.M.P.M.			

15. Elevation (Show whether DF, RT, GR, etc.)  
4749.3 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Description of Nature of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 2140' and on 5-28-79 ran 7" 23#-26# casing set at 2107'. Cemented with 700 SX Class C cement with 9-1/2# salt per SX and mixed in 3% KCL water. Plugged down 9:45 a.m. 5-29-79. Cement did not circulate. Temperature Survey found top of cement approximately at 1545'. WOC 18 hrs. Tested casing with 800# for 50 minutes. Reduced hole to 6-1/8" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 6-11-79  
APPROVED BY Carl Ueng TITLE SENIOR PETROLEUM GEOLOGIST DATE 6/14/79  
CONDITIONS OF APPROVAL, IF ANY:

0-5 -NMOCD-SF , 1-Hou , 1-Susp , 1-BD ,