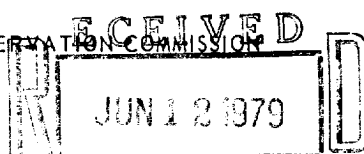


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| FILE                  | <input checked="" type="checkbox"/> |
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| OPERATOR              |                                     |

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

OIL CONSERVATION DIVISION  
SANTA FE

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

|  |  |  |
|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO <sub>2</sub> OTHER _____  |  | 5a. Indicate Type of Lease<br>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 2. Name of Operator<br>AMOCO PRODUCTION COMPANY  |  | 5. State Oil & Gas Lease No.   |
| 3. Address of Operator<br>P. O. Box 68, Hobbs, NM 88240  |  | 7. Unit Agreement Name   |
| 4. Location of Well<br>UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM<br>THE West LINE, SECTION 23 TOWNSHIP 19-N RANGE 34-E N.M.P.M. |  | 8. Form or Lease Name<br>Pittard   |
|  |  | 9. Well No.<br>1   |
|  |  | 10. Field and Pool, or Wildcat<br>Und. Tubb  |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>4749.3 GR   |  | 12. County<br>Union  |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                      | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/>         |   |

12. Describe in brief or completely the operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5-24-79 Baker & Taylor Drilling Co. (Rig #16) spudded a 12-1/2" hole at 8:00 p.m. Drilled to a TD of 360' and ran 9-5/8" 40# casing set at 355'. Cemented with 200 SX Class C cement with 2% CACL. Circulated 20 SX. Plugged down 9:45 a.m. 5-25-79. WOC 18 hrs. Tested casing with 500# for 30 min. Reduced hole to 8-3/4" and resumed drilling.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 6-11-79

APPROVED BY Carl Helweg TITLE SENIOR PETROLEUM GEOLOGIST DATE 6/18/79

CONDITIONS OF APPROVAL, IF ANY:

0+5 - NMOCDS-SF: 1 - Hon: 1 - Sup: 1 - RD: 1 - TA