STATE OF MENT MICHIGO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
BANTA FE		
FILE		1.
U.\$.0.\$.		
LAND OFFICE		

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

BANTA FE SAN	TA FE, NEW MEXICO 87501	Kevised 19-1-7	
FILE		5a. Indicate Type of Lease	
U.S.O.S.		State X Fee	
OPERATOR		5, State Oil & Gas Lease No.	
SUPPLY VOTICES AND	DEDOOM ON WELL		
SUNDRY NOTICES AND SUNDRY NOTICES AND LOG HOLD OF THE PROPERTY	REPORISON WELLS DEEPEN ON PLUG BACK TO A DIFFERENT MESERVOIR. WESTOIL FOR SUCH PROPOSALS.)		
1.		7. Unit Agreement Name	
WELL X CO2 OTHER.			
2. Name of Operator		B. Farm or Lease Name Anglin	
Amoco Production Company 3. Address of Operator		9. Well No.	
P.O. Box 68 Hobbs, NM 88240		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER G 1980 FEET FROM	THE North LINE AND 1980 FEET FRE	om Und. Tubb	
THE East LINE SECTION 18 TO	WASHIP 19-N RANGE 35-E NMP	**(
15. Elevati	on (Show whether DF, RT, GR, etc.)	12. County	
	4684.4 GR	Union	
Check Appropriate Box	To Indicate Nature of Notice, Report or C	Other Data	
NOTICE OF INTENTION TO:	SUBSEQUE	SUBSEQUENT REPORT OF:	
(*)		ALTERING CASING	
PERFORM REMEDIAL	AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
TEMPORABILY ABANDON PULL ON ALTER CASING CHANG	E PLANS CASING TEST AND CEMENT JQB	· _	
	OTHER		
OTHER			
17. Describe Proposed or Completed Operations (Clearly state	e all pertinent details, and give pertinent dates, includi	ing estimated date of starting any propose	
work) SEE RULE 1103.	ž.		
D	ed production water and then win a	72 hm Dottom Wala	
Propose to obtain a stabilize Pressure build up test.	ed production rate and then run a	72 Hr. Bottom note	
Tressure burra up cest.			
	·	.*	
~ -			
OLD NMOCD SE 1 Hour 1 Such 1 1 Pd	•		
0+2-NMOCD-SF, 1-Hou, 1-Susp, 1-LBG			
Bob Davis	· Admin. Analyst	9-2-80	
Carl Ulvag	THE SEMESTED FOR MODE	DATE 9/3/60	
APPROVED BY	TITLE SERVER CONTRACTOR	DAYE 1/ -/ DO	
CONDITIONS OF APPROVAL, IF ANYL			