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NEW MEXICO OIL CONSERVATION COMMISSION

API# 30-059-20028

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEDERAL ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well C/O ☐ GAS WELL ☒ CO ₂ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐				2. Name of Operator Amoco Production Company		3. Address of Operator P.O. Drawer "A", Levelland, TX 79336		4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>19-N</u> R. <u>35-E</u>		5A. Indicate Type of Lease STATE ☐ FEDERAL ☒		5. State Oil & Gas Lease No.		6. Field or Lease Name Anglin		7. Well No. 1		8. Field and Feet, or All Test Und. Tubb		9. County Union		10. Proposed Depth 2,665'		10A. Formation Tubb		10B. Rotary or C.O.T. Rotary		11. Elevation (show whether D.F., R.I., etc.) 4684.4 GR		11A. Kind & Status Plug. Bond Blanket on File		11B. Drilling Contractor N/A		12. Approx. Date Work will start May 7, 1979	
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23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	350'	Circ to Surf.	Surface
7 7/8"	4 1/2"	9.5#	2665'	Tie back to 8 5/8" csg.	Btm of 8 5/8"

After drilling well, logs will be run and evaluation made. Perforating and/or stimulating as necessary in attempting commercial production.

Quad 36

Mud Program: 0 - 350' Native mud and water.
350' - 2665' Commercial mud to maintain good hole condition.

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF COMMENCING OPERATIONS

BOP program is attached

Gas is not dedicated.

90
7/30/79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Randy Atkins Title Administrative Analyst Date April 24, 1979

(This space for State Use)

APPROVED BY Carl Velazquez TITLE SENIOR PLANNING ENGINEER DATE 5/1/79

CONDITIONS OF APPROVAL, IF ANY:

0+5-NMOCDF, 1-Susp 1-JA
1-Houston 1-RWA

COLLECT AND SACK SAMPLES FOR
NEW MEXICO OIL CONSERVATION COMMISSION
AT 1000' AND 2000' INTERVALS