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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
6. Unit Agreement Date	
7. Term of Lease Date	
8. Well No.	
9. Field and East, or Well No.	
10. County	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR A PROPOSAL TO DRILL OR TO REFINER OR TO WALK TO A DIFFERENT RESERVOIR.
MADE WITH NEW VERMONT, THE FORM DESIGNED FOR SUCH PROPOSALS.

OIL WELL	GAS WELL	OTHER
	X	CO2
Operator		
Amoco Production Company		
Address		
P. O. Box 68, Hobbs, NM 88240		
UNIT LETTER	1980	FEST FROM THE
G	1980	North
LINE AND	1980	FEST FROM
East	18	TOWNSHIP
19-N	RANGE	35-E

15. Other (Show whether DF, RT, GR, etc.)

Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

16. Give a brief description of the proposed work. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 10.3.

Move in service unit 10-11-79. Kill well. Tag cast iron bridge plug at 2325'. Raised tubing to 2250'. Spot 157 gal 10% acetic acid. Perforate 2090'-2180', 2182'-2191', 2194'-2207', 2210'-2250' with 4 JSPF. Acidized with 4000 gal 10% MOD-101 acid with 300 ball sealers. Flush with 12 bbl 3% KCL water. Flow tested 8 days. Currently shut-in evaluating additional work.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Assistant Admin. Analyst DATE 11-12-79

APPROVED BY Carl L. Long TITLE Secretary DATE 11-14-79

CONDITIONS OF APPROVAL, IF ANY:

0+2 NMOCD-SF, 1-Hou, 1-Susp, 1-BD