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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Anglin	
9. Well No. 1	
10. Field and Pool, or Wildcat Und. Tubb	
12. County Union	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 SEE APPLICATION FOR PERMIT-201 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> CO ₂ OTHER-
1. Name of Operator Amoco Production Company	
2. Address of Operator P. O. Box 68, Hobbs, NM 88240	
3. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>19-N</u> RANGE <u>35-E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.) 4684.4 GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Coring

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

Core #1 2067'-2127'. Rec 60'. Core #2 2127'-2187' Rec. 60'. Core #3 2187'-2247'. Rec 60'.
 Core #4 2247'-2289'. Rec 42'. Core #5 2289'-2342'. Rec. 47'. Drilled to a TD of 2520' and
 ran 4-1/2" 9.5# casing set at 2520'. Cemented with 775 SX Class C cement and 9.5# salt/sx
 and 5# Kolite/SX. Plug down 11:30 a.m. 7-6-79. Circulated 22 SX cement. WOC 18 hrs. Tested
 casing with 1000# for 30 min. Test OK. Currently swab testing.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 7-23-79

APPROVED BY Carl Ulm TITLE SENIOR PETROLEUM GEOLOGIST DATE 8/2/79

CONDITIONS OF APPROVAL, IF ANY:

0+2 NMOCD,SF; 1-Susp; 1-Hou; 1-BD