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NEW MEXICO OIL CONSERVATION COMMISSION

API # 30-059-20028

Form C-101
Revised 1-14-65

5A. Indicate Type of Lease.
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. State Agreement No.
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO ₂ <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Name of Lease Owner Anglin
2. Name of Operator Amoco Production Company		9. Well No. 1
3. Address of Operator P.O. Drawer "A", Levelland, TX 79336		10. Field and Pool, or an Unit Und. Tubb
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>19-N</u> RGE. <u>35-E</u> NEADM		11. County Union
18. Proposed Depth 2,665'		19A. Formation Tubb
20. Nature of C.I.T. Rotary		
21. Elevations (show whether DT, RL, etc.) 4684.4 GR	21A. Kind & Status Plug. Bond Blanket on File	21B. Drilling Contractor N/A
22. Approx. Date Work will start May 7, 1979		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	350'	Circ to Surf.	Surface
7 7/8"	4 1/2"	9.5#	2665'	Tie back to 8 5/8" csg.	Btm of 8 5/8"

After drilling well, logs will be run and evaluation made. Perforating and/or stimulating as necessary in attempting commercial production.

Mud Program: 0 - 350' Native mud and water.
350' - 2665' Commercial mud to maintain good hole condition.

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

BOP program is attached

Gas is not dedicated.

APPROVED

90
7/30/74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Randy Atkins Title Administrative Analyst Date April 24, 1979

(This space for State Use)

APPROVED BY Carl Ulvog TITLE Commissioner DATE 5/1/79

CONDITIONS OF APPROVAL, IF ANY:

0+5-NMOCDF, 1-Susp 1-JA
1-Houston 1-RWA

COLLECT AND SUBMIT SAMPLES FOR
NEW MEXICO OIL CONSERVATION COMMISSION, CORRO
AT AT LEAST 1000 FEET INTERVALS

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 7-79,
Supersedes 6-1, 8
Effective 1-1-79

All distances must be from the outer boundaries of the Section

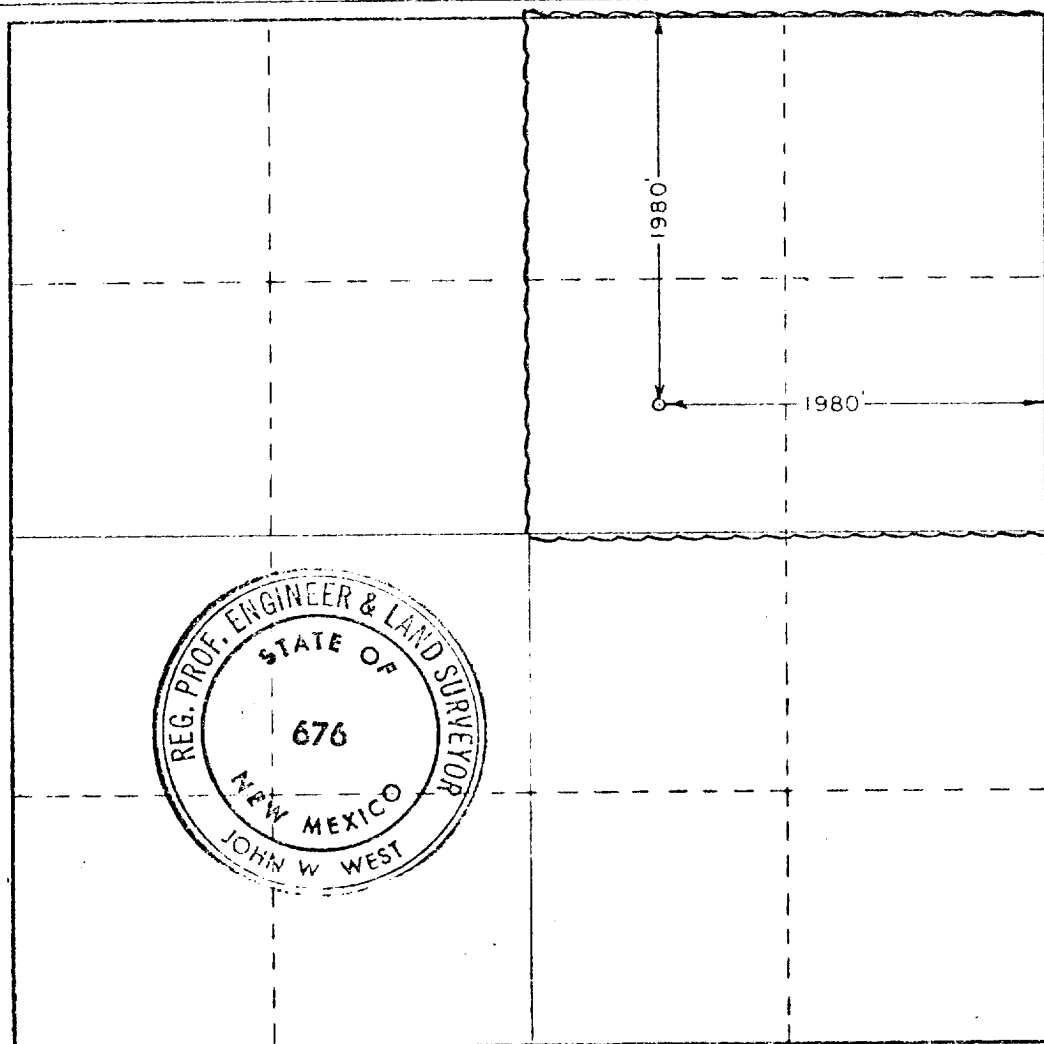
Operator Amoco Production Co.			Lease Anglin		Acres 1
Section Letter G	Section 18	Township 19 North	Range 35 East	County Union	
Acres of the Dedication Area 1960		feet from the North line and	1900	feet from the East line	
Well Surveyed Elev. 4643.4	Existing Production Tubb	Pool Undesignated Tubb	Section Acreage 160		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Randy Atkins
Signature

Administrative Analyst

Company
Amoco Production Company

Date
April 24, 1979

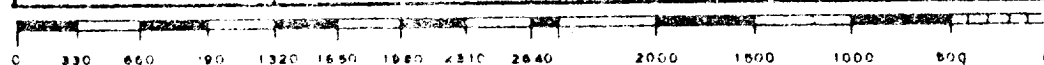
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 16, 1979

Registered Professional Engineer
and/or Land Surveyor

John W. West
Signature

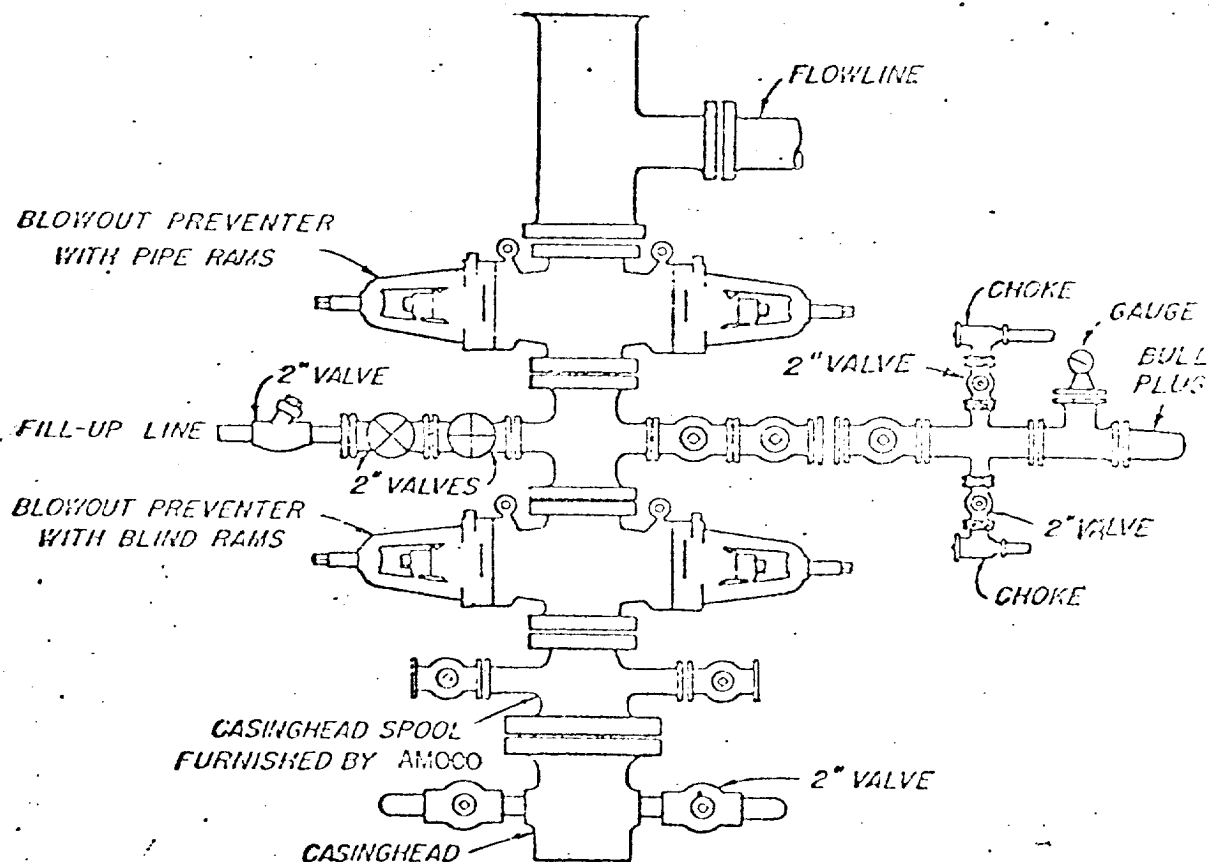
Certificate No. John W. West 676
Ronald J. Eidson 3232



ATTACHMENT "B"
NOTES

1. Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum.
2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
3. Nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.
5. OMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.
6. Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000# W.P. (4,000 p.s.i. test), minimum.
7. Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
8. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
9. Plug valves - gate valves are optional. Valves shown as 2" are minimum size.
10. Casing head and casing head spool, including attached valves, to be furnished by Amoco.
11. Rams in preventers will be installed as follows:

When drilling, use:	When running casing, use:
Top Preventer - Drill pipe rams	Top Preventer - Casing rams
Bottom Preventer - Blind rams or master valve	Bottom Preventer - Blind rams or master valve



BLOWOUT PREVENTER HOOK-UP

AMOCO PRODUCTION COMPANY

EXHIBIT D-1 MODIFIED

JUNE 1, 1962